

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond No. B-73310

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

178' FSL & 2961' FEL

At proposed prod. zone

200' FSL & 2500' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles southeast of Moab, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

178'

16. NO. OF ACRES IN LEASE

1397.76

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1500'

19. PROPOSED DEPTH

9200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6370' GR (Ungraded)

22. APPROX. DATE WORK WILL START*

Immediately Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	50'	10 sx. cement to surface
12-1/4"	9-5/8"	36#	1000'	600+ sx. "
7-7/8"	5-1/2"	17#	9200'	525+ sx.

PROPOSED DRILLING PROGRAM:

Drill 17-1/2" hole with rat-hole machine to 50'. Set and cement 13-3/8" conductor. Move in rotary rig. Drill 12-1/4" hole to 1000'. Run and cement 9-5/8" casing. Drill 7-7/8" hole to approximate T.D. of 9200'. Run logs and, if logs indicate production, run and cement 5-1/2" casing. Selectively perforate the Mississippian and place on production through 2-7/8" tubing.

The BOP will be operationally tested daily and each test logged.

5000 WP*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. G. Ladd, Jr.

TITLE

District Drilling Supt.

DATE

6-30-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/9/81
BY: *M. T. Mendenhall*

R 24E

WEST 5280 RECORD

MEASURING FROM S. LINE, SE 1/4, SEC. 9 (S 89° 57' W)

50° 04' W 5273.4

50° 02' W 5266.1 REC.

T
30
S

B-94 ALTERNATE
O.G. ELEV. 6370
NORTH 178
2646.6 REC. WEST 2646.6 REC.

B-94
O.G. ELEV. 6370
WEST 2961
2897
NORTH 100

WELL LOCATION PLAT OF
B-94 & B-94 ALTERNATE
IN 3W 1/4, SEC. 4, T30S, R24E, S.L.B. & M.
SAN JUAN COUNTY, UTAH
FOR: UNION OIL CO.
SCALE: 1" = 1000' JUNE 16, 1981
TRANSIT & EDM SURVEY

ELEV. BY VERTICAL ANGLES FROM U.S.G.S.
TOPO. QUAD. "HATCH ROCK, UTAH" 1954
(SECOR., SEC. 9 T30S, R24E = 6240)

LOCATIONS SURVEYED FROM SE COR., SEC. 9,
T30S, R24E COMPUTED FROM SE COR., SEC. 4.

UTAH R.L.S. NO. 1963

**** FILE NOTATIONS ****

DATE: July 8, 1981

OPERATOR: Union Oil Company of Calif.

WELL NO: Lisbon Unit # B-94

Location: Sec. 4 T. 30S R. 24E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30695

CHECKED BY:

Petroleum Engineer: M.S. Kinder 7/9/81

Director: _____

Administrative Aide: Unit Well, Lisbon boundaries

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Good

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

July 9, 1981

Union Oil Company of Calif.
P. O. Box 2620
Casper, Wyoming 82602

RE: Well No. Lisbon Unit #B-94
Sec. 4, T. 30S, R. 24E,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953: and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

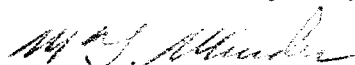
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30695.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-015445OPERATOR: Union Oil Company of CaliforniaWELL NO. B-94LOCATION: SE 1/4 SE 1/4 SW 1/4 sec. 4, T. 30S, R. 24E, SLB 1MSan Juan County, Utah

1. Stratigraphy:

Navajo - Surface

Kayenta - 220'

Wingate - 480'

Chinle - 770'

Moenkopi - 1350'

Cutler - 1820'

Hermosa - 3000'

Paradox - 4570'

Paradox salt - 4860'

Base of salt - 8440'

Mississippian - 8680'

Ogury - 9140'

TD 9200'

2. Fresh Water:

Fresh water possible to base of Cutler.

3. Leasable Minerals: Potash in Paradox 4800' - 5600'

Oil & gas in Mississippian

4. Additional Logs Needed: Aleguete5. Potential Geologic Hazards: operator expects H₂S gas in Mississippian.
salt in Paradox - operator plans to use salt mud
from 9000' to TD.

6. References and Remarks:

USGS Files

USGS MAPS MF 145, MF-151 & I-360

Signature: James M. JoubertDate: 7-16-81

RECEIVED

JUL 24 1981

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.



United States Department of the Interior

IN REPLY REFER TO
3109
(U-068)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

Memorandum

SEP 16 1981

To: District Engineer
USGS Conservation Division
Federal Bldg. 701
Camino Del-Rio
Durango, Colorado 81301

From: Area Manager, Grand

Subject: Union Oil Company of California
Well B-94
Section 4, T. 30 S., R. 24 E.
San Juan, County

On September 11, 1981, Mr. Tom Hare of this office met with Don Englishman, USGS and Glenn Fredrick, Union Oil for an inspection of the above location. Subject to the attached stipulations and written approval of USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered species are indicated in the area.

Please forward the enclosed information to Union Oil of California.

Enclosures (2)
1-Special Stipulations
2-Road Standards

RECEIVED
SEP 17 1981
U. S. GEOLOGICAL SURVEY
DURANGO, CO.

Supplemental Stipulations

Union Oil Company of California
Well B-94
Section 4, T. 30 S., R. 24 E.
San Juan, County
U-015445

1. The reserve pit will be placed in approximately 60 percent cut material with the lowest corner in at least 5 feet of cut. The reserve pit will be constructed in terrace design to minimize cut; any excess cut will be placed in the pad fill material.
2. The reserve pit dikes will be constructed in 6 inch lifts and compacted; the dike top width will be at least 12 feet.
3. Approximately 8 inches (approximately 1600 cubic yards) of topsoil will be windrowed on the northwest and west end of the pad. All topsoil will be scraped evenly from the pad site prior to pad or reserve pit construction.
4. The reserve pit will be fenced on three sides prior to drilling and the remaining side will be fenced when the rig is released.
5. The BLM will be notified immediately should archaeological material be unearthed during construction.
6. A portable trash cage will be used to store all trash produced onsite; the trash will be hauled to an approved landfill.
7. All trees and vegetative debris from construction activities will be piled and burned according to State of Utah burn restrictions.
8. Prior to initiating any construction, Mr. Tom Hare will be notified 48 hours before planned construction. Contact can be made at the following telephone numbers:

259-6111 BLM District Office
259-7965 Home Phone
9. The proposed access road will be constructed with adequate drainage design and erosion control as specified in the attached standards.
10. Adequate and sufficient electric/radioactive logs will be run to locate and identify the Potash horizons in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the potash resource. Surface casing program may require adjustment for protection of fresh water aquifers.

CLASS III ROADS

SECTION 1

SURVEY AND DESIGN

Definition - Class III Roads are those existing or proposed roads which serve the development of a very limited area (i.e. one or two oil or gas wells) of a depletable natural resource. When the purpose for which the road was constructed no longer requires access, the road will be rehabilitated unless otherwise directed by BLM.

1. Design Requirements

- (A) Design speed 15 mph.
- (B) Travel way width - minimum 16 feet, maximum 20 feet (exceptions may be made to width requirements if approved by BLM prior to construction).
- (C) Minimum horizontal curve radius, 115 feet (maximum degree of curve 50° unless a shorter radius is approved by BLM prior to construction).
- (D) The road shall be outsloped from 2 to 4 percent on side hill sections along the entire length; in no instances will the road be ditched.
- (E) Maximum grade 10 percent (except pitch grades*).
- (F) Turnouts shall not be constructed.
- (G) Drainage control shall be insured over the entire road through the use of natural rolling topography, drainage dips, and out sloping.

The Company shall submit to the BLM two copies of a road location map prior to beginning construction. The map shall show the location and size of all culverts planned. Review of the road plan will be done by the BLM at or prior to the pre-drill conference.

2. Construction Control

The road shall be constructed along the approved flag line.

THE COMPANY SHALL PROVIDE A COMPETENT ON SITE INSPECTOR DURING CONSTRUCTION OF THE ROAD TO INSURE COMPLIANCE WITH ALL STIPULATIONS. THE INSPECTOR SHALL BE DESIGNATED AT THE PRE-DRILL CONFERENCE, AND SHALL BE GIVEN AN APPROVED COPY OF ALL MAPS AND STIPULATIONS PRIOR TO START OF CONSTRUCTION. THE BLM WILL ALSO DESIGNATE A REPRESENTATIVE FOR THE PROJECT AT THE PRE-DRILL CONFERENCE.

* Pitch grades are defined as those grades exceeding 10% which are necessary because of topography, i.e., low water crossings. Such grades shall not extend over 300 feet in length, nor shall they be used to circumvent the intent of these stipulations. Maximum pitch grade shall be 15 percent.

SECTION 2

CONSTRUCTION STANDARDS

1. Public Convenience and Safety

The Company shall take all necessary precautions for the protection of the work and safety of the public during construction of the road.

Warning signs shall be posted wherever directed during blasting operations.

2. Clearing and Grubbing

Clearing and grubbing shall be carried out on all sections of the road where side slopes are less than 60 percent.

All clearing and grubbing shall be confined to the limits of actual construction unless otherwise authorized by the BLM. Branches of trees extending over the roadbed shall be trimmed to give a clear height of 14 feet above the roadbed surface. All perishable material resulting from clearing and grubbing operations shall be disposed of as specified at the pre-drill conference.

3. Excavation

Prior to beginning excavation and fill placement operations, all vegetation or debris within the designated limits of the roadway, except such objects as designated to remain in place, are to be removed and disposed of as provided in Paragraph #2. All suitable material removed during excavation operation shall be used as far as practicable in the formation of embankments and for other purposes as directed by the BLM i.e., topsoil, stockpiling.

4. Embankment Construction

Embankment material shall not be placed when either the materials or the surface on which they will be placed are frozen or too wet (as determined by BLM) for satisfactory compaction.

The contractor shall route his construction equipment over the layers of embankment material already in place to avoid uneven compaction anywhere along the travel route.

Borrow material shall not be used until all of the accessible roadway excavation has been placed in the embankments unless otherwise permitted by the BLM.

All slopes, shoulders and road surfaces shall be finished smoothly and in accordance with the lines and grades shown on the drawings.

5. Drainage Dip Construction

Drainage dips shall be spaced in accordance with the following table:

Road grade (%)	Material				
	Hard sediment	Basalt	Granite	Glacial silt	Andesite
-----cross-drain spacing, feet-----					
2	165				
4	150				
6	145				
8	135				
10	125				

Culvert pipes shall be used for cross drains on grades in excess of 10 percent.

(A) Construction Requirements

Construction shall be as specified in paragraphs 3 and 4, and as shown on the drawings.

6. Seeding

- (A) The Company shall carry out erosion control items of vegetation establishment during the season established for seeding. Vegetation establishment shall be completed on areas of disturbance as they are completed if actual construction is being accomplished during the seeding season.

Seeding shall be carried out on all of the areas described as follows:

- (1) On cut slopes, and shall extend from the bottom of the ditch to the top of the cut slope.
 - (2) On embankment slopes, and shall extend from the roadway shoulder to the toe of the embankment slope.
 - (3) On all borrow pit areas.
 - (4) On all "side cast" in areas of full bench construction.
- (B) Seeding season shall be from September 15 to December 15, or as otherwise allowed by the BLM.

- (C) Seed application will be by seed drill or broadcasted and harrowed; other methods will require prior BLM approval.
- (D) Species and application rates are as follows:

<u>Type of Seed</u>	<u>Application Rate*</u>
Indian ricegrass	1 lb./acre
Blue grama	3 lbs./acre
Wild sunflower	1 lb./acre
Pacific aster	1 lb./acre
Four-wing saltbush	1 lb./acre
	<hr/>
	7 lbs./acre

*These rates will be increased by 2.5 times if seed is broadcasted.

THE COMPANY SHALL COMPLETE CONSTRUCTION OF THIS ROAD IN ACCORDANCE WITH ALL STIPULATIONS AND HAVE IT APPROVED BY BLM PRIOR TO WELL SPUDGING.

SECTION 3

ROAD MAINTENANCE STANDARDS

The completed road shall be maintained to the following standards as applicable for the term of use.

1. Travel Way

- (A) Roadbed is smooth, free of ruts, chuckholes, rocks, slides, washboards; crowned and/or sloped for drainage.
- (B) Free from excessive accumulation of dust pockets of layers which are a driving hazard or public nuisance.
- (C) Berms shall be absent along the shoulder.
- (D) Soft spots, such as those resulting from springs and seeps, shall be absent.

2. Shoulders

- (A) Shoulders are straight and present a uniform line with the surface free from large rocks, limbs, or stumps.

3. Ditches and Drainage Dips

- (A) Original cross section shall be maintained. Drainage area clear of rocks, slides and sediments.
- (B) Vegetation or sedimentation does not restrict ditch flow or reduce the waterway area.
- (C) Ditch bottom is stable and is not excessively eroded.
- (D) Back slope area above ditches is stable.

4. Other Related Road Features

- (A) Right-of-way free of excessive or objectional litter.

5. Fences, Gates and Cattleguards

- (A) Posts are sound, plumb and secure.
- (B) Wire is tight and securely fastened to the posts.
- (C) Stays are uniformly spaced and vertical between posts and affixed to keep the strands properly spaced.
- (D) Rock deadmen are properly secured to the fence.

- (E) Gates are free from deterioration, damage to structural sections or loose hardware.
- (F) Cattleguard pits are clean and functional. End wings securely fastened and serviceable. Guard and base in serviceable condition.

6. Fords and Low Water Crossings

- (A) There is a smooth transition between road and ford.
- (B) No excessive erosion adjacent to the structure.
- (C) The surface of the structure is clear of debris, brush, rocks and sediment.
- (D) Bottom of crossing is level with stream bottom.

7. Safety and Hazard Control

- (A) Sight distance free of shrubs, trees and obstacles and meets design standards.
- (B) Travel way and ditches free of overhanging trees and limbs. No down trees or branches in ditch area.

SECTION 4

ROAD RECLAMATION STANDARDS

1. Natural contours will be restored wherever practical. Roads with significant cuts will have fill material placed back onto cut sections using care not to mix topsoils with base material.
2. All road surfaces shall be ripped, scarified, or otherwise roughened as directed by BLM to insure increased water infiltration and a properly prepared seed bed.
3. All road berms will be removed and recontoured.
4. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

5. Rehabilitated areas will be seeded as follows:

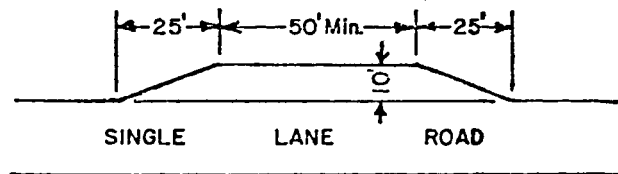
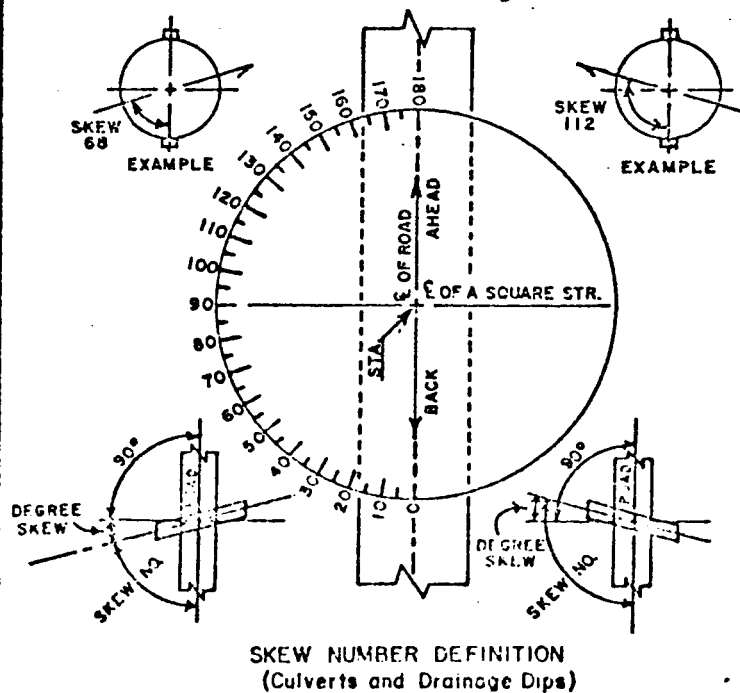
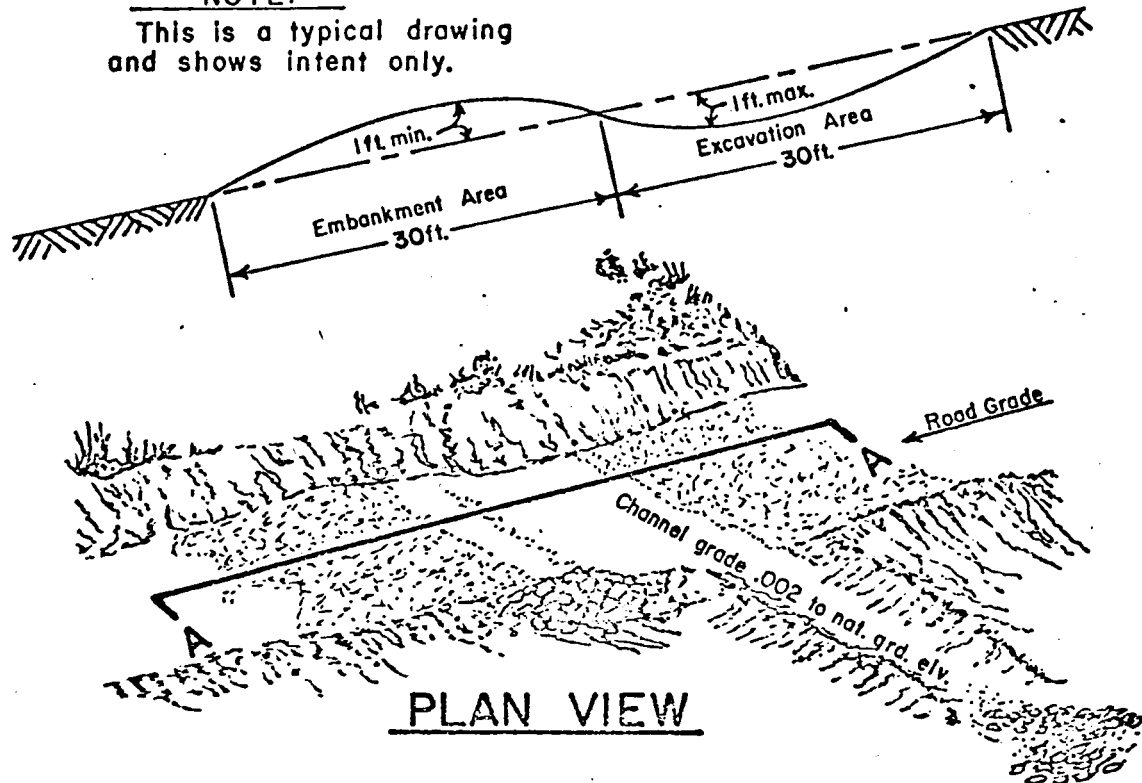
<u>Species</u>	<u>Rate*</u>
Indian ricegrass	1 lb./acre
Blue grama	3 lbs./acre
Wild sunflower	1 lb./acre
Pacific aster	1 lb./acre
Four-wing saltbush	1 lb./acre
	<hr/>
	7 lbs./acre

- * These rates will increase 2.5 times if broadcasted.

TYPICAL DRAINAGE DIP SECTION A-A

NOTE:

This is a typical drawing
and shows intent only.



TYPICAL TURNOUT

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

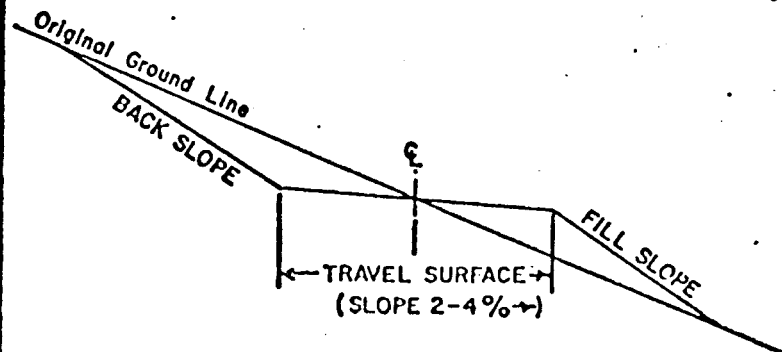
TYPICAL ROAD SECTIONS

DESIGNED <u>R.A.D.</u>	RECOMM. _____
DRAWN <u>J.H.S.</u>	RECOMM. <u>Robert G. Dallas</u>
CHECKED <u>RAD</u>	APPROVED <u>Robert G. Dallas</u>

SCALE <u>NONE</u>
DATE <u>8-5-81</u> SHEET <u>OF</u> _____
DRAWING NO. _____

<u>Soil Conditions</u>	<u>Natural Ground Slope</u>	<u>Back Slope</u>
Normal Soil	0 - 30 %	1 1/2 : 1
Normal Soil	30 - 55 %	1 : 1
Normal Soil	55 % and over	3/4 : 1
Solid Rock	All Slopes	1/4 : 1

When the cuts are relatively shallow (under 4 feet), flatter slopes of 2 to 1 or 3 to 1 may be used.

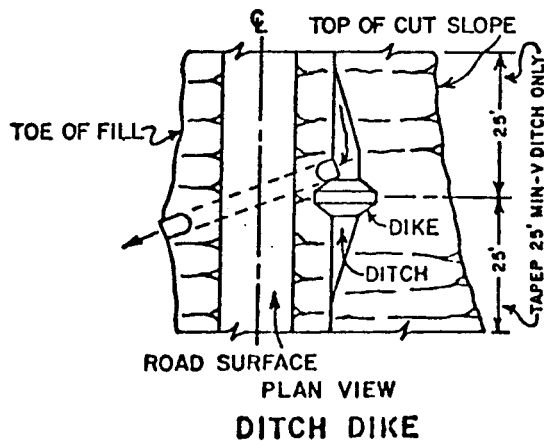
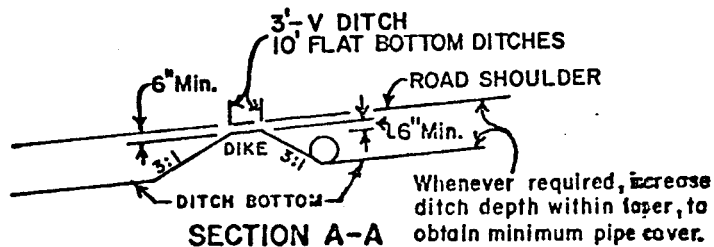
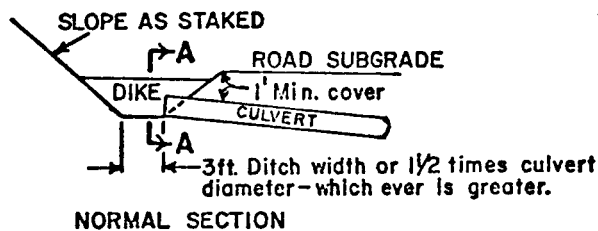
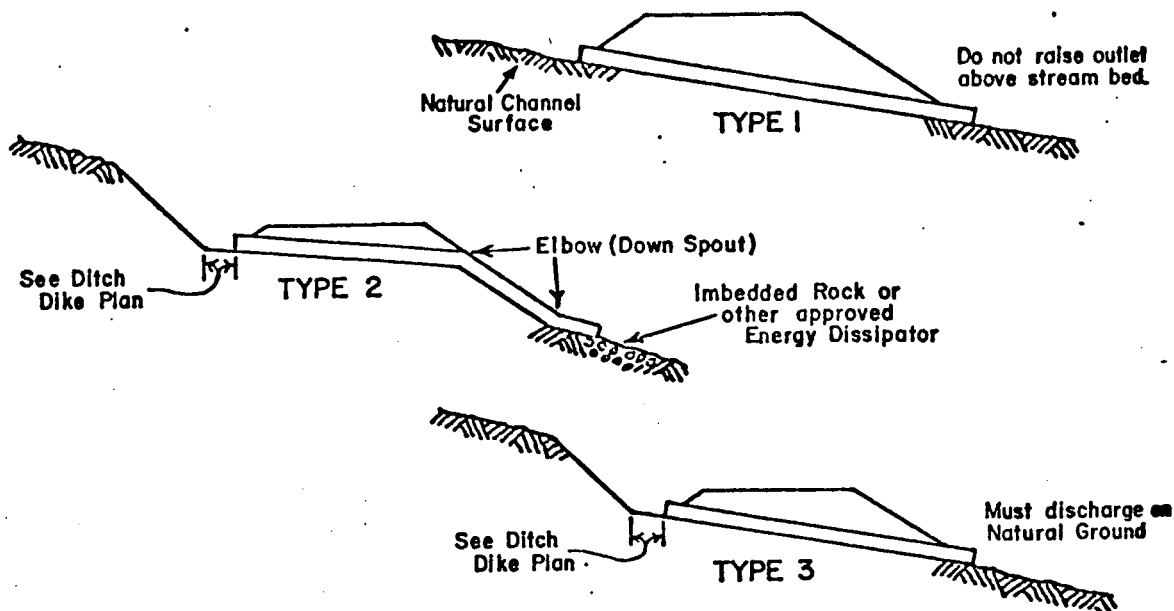


TYPICAL OUTSLOPED SECTION

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

TYPICAL ROAD SECTIONS (Class III)

DESIGNED <u>R.A.D.</u>	RECOMM. _____
DRAWN <u>J.H.S.</u>	RECOMM. <u>Robert H. Miller</u>
CHECKED <u>RAD</u>	APPROVED <u>Robert H. Miller</u>
SCALE NONE	
DATE <u>8-5-81</u>	SHEET <u>OF</u> _____
DRAWING NO. _____	



U. S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
TYPICAL CULVERT INSTALLATIONS	
DESIGNED R.A.D.	RECOMM. _____
DRAWN J.H.S.	RECOMM. <i>[Signature]</i>
CHECKED <i>[Signature]</i>	APPROVED <i>[Signature]</i>
SCALE NONE	
DATE 8-5-81	SHEET OF _____
DRAWING NO.	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond No. B-73310

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

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Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602

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At surface

178' FSL & 2961' FEL

At proposed prod. zone

200' FSL & 2500' FEL

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35 miles southeast of Moab, Utah

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PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

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OR APPLIED FOR, ON THIS LEASE, FT.

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Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6370' GR (Ungraded)

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Immediately Upon Approval

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PROPOSED DRILLING PROGRAM:

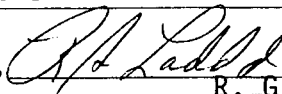
Drill 17-1/2" hole with rat-hole machine to 50'. Set and cement 13-3/8" conductor. Move in rotary rig. Drill 12-1/4" hole to 1000'. Run and cement 9-5/8" casing. Drill 7-7/8" hole to approximate T.D. of 9200'. Run logs and, if logs indicate production, run and cement 5-1/2" casing. Selectively perforate the Mississippian and place on production through 2-7/8" tubing.

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24.

SIGNED



R. G. Ladd, Jr.

TITLE

District Drilling Supt.

DATE


6-30-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY



FOR E. W. GYNN

DISTRICT OIL & GAS SUPERVISOR

DATE

SEP 30 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State O & G

United States Department of the Interior
Geological Survey

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Union Oil Company of California/B-94 Lisbon Unit
 Project Type Single zone oil developmental well
 Project Location Surface 178' FSL/2961' FEL, Sec. 4, T. 30 S., R. 24 E.
300' FSL + 2500' FEL Bottom Hole San Juan County, Utah
 Lease Number U-015445
 Date Project Submitted _____

FIELD INSPECTION

Date September 11, 1981

Field Inspection
Participants

Glen Frederick/Jay Axtel - Union Oil Co.
Tom Hare/Jeff Williams - Bureau of Land Management
James Cantrell/Sim Cantrell, Jr./Hester Cantrell - WEC Constr.
Don Englishman - USGS

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A.	Federal or State Agency			Local and Private Correspondence	Previous NEPA documents	Other Studies and Reports	Staff Expertise	Onsite Inspection (date)	Other
	Correspondence	Phone Calls	Meetings						
1. Public health and Safety						✓	✓		
2. Unique Characteristics							✓		
3. Environmentally Controversial							✓		
4. Uncertain and Unknown Risks							✓		
5. Establishes Precedent							✓		
6. Cumulatively Significant							✓		
7. National Register Historic Places	✓ 2								
8. Endangered or Threatened Species	✓ 2								
9. Violate Federal, State, Local or Tribal Laws						✓	✓		

September 16, 1981/D.E.E.
Date Prepared

George Duvalchak for D.E.E.
Signature of Preparer 9/30/81

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

SEP 30 1981

Date

W.P. Martin
District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Date 9-11-81 By DEE
Lease U-015445 Field Dev
Operator Union Oil Co. of California
Well # & Name B-94 Lisbon Unit
Location 178° E SL / 2961' S 4 T. 30 S. R. 24 E.
County San Juan State Utah
Depth 9200' @ 9200' Formation Miss.
Vegetation Pinon / Juniper / mtn. mahoe
brwn. s. m. trees / mountain tea / prickly pear
harrowleaf yucca
Est. Rd. Lnth. 1606' Est. Max. Cut 4'
Rd./Pl. Size 320' x 320' Est. Max. Cut 20' SW
Rd. Width (w/p) (w/pl) 18' + 6' for pipeline
Slope 10% Soil Type sand / bedrock
Est. Start φ Mud 603 ARMIST.
Nearest known dwelling 5 miles NW
Surface Ownership RLM
Names of Individuals on Joint Inspection:
Glen Fredorick / Jay Ayler - Union
Tom Hare / Jeff Williams - RLM
James Cantrell / Lester Cantrell - WCC
Jim Cantrell, ena Contractor

Remarks: TOPO: hillside

Drainage: to East

DRILLING
TIME:

50
15

WATER SOURCE:
on 9-16-81

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Union Oil Company of California

WELL NAME: Lisbon Unit B-94

SECTION SESW 4 TOWNSHIP 30S RANGE 24E COUNTY San Juan

DRILLING CONTRACTOR Loffland Bros.

RIG # 5

SPODDED: DATE 12-16-81

TIME 5:00 PM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Peg Dill

TELEPHONE # 307-234-1564 #182

DATE December 17, 1981 SIGNED DB

NOTICE OF SPUD

Company: Union Oil Co.
Caller: Dag Hill
Phone: _____

Well Number: B-94

Location: Sec. 4-30S-24E

County: San Juan State: Utah

Lease Number: U-015445

Lease Expiration Date: _____

Unit Name (If Applicable): Lashon Unit

Date & Time Spudded: 9:30 - 12-14-81

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) Spud

Conductor only 50' of 16" pipe

Rotary Rig Name & Number: Saddle Back

Approximate Date Rotary Moves In: Awaiting Rotary

FOLLOW WITH SUNDRY NOTICE

Call Received By: Alane

Date: Dec. 15, 1981

RECEIVED
DEC 17 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 178' FSL & 2961' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) SPUD NOTICE (CONDUCTOR) ☐

5. LEASE

U-015445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

B-94

10. FIELD OR WILDCAT NAME

Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T.30S., R.24E.

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. API NO.

43-037-30695

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6370' GR (Ungraded)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Saddleback Drilling Company's rat-hole machine. Spudded 24" hole at 9:30 a.m., 12-14-81. Ran and cemented 50' of 16" conductor pipe with 10 sacks of cement.

Waiting on rotary rig.

RECEIVED
DEC 21 1981

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Superintendent

DATE 12-14-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Union Oil Company of California
3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) SPUD NOTICE (ROTARY) | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Loffland Brothers' rotary rig #5 and resumed drilling 12-1/4" hole at 5:00 p.m., 12-16-81. Drilling ahead at

RECEIVED
DEC 22 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 12-18-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-015445
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 81

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	DRG					Spudded 24" hole on 12-14-81. Ran and cemented 50' of 16" conductor pipe at 60' with 10 sacks of cmt. WORT. MIRU rotary rig and resumed drilling on 12-16-81. Drilled to 1025'. Circulated. Ran and cemented 9-5/8" casing at 1025' w/606 sx. cmt. CIP & JC on 12-20-81. 12-31-81: Drilling at 3598'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) SUPPLEMENTARY WELL HISTORY

5. LEASE
U-015445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
B-94

10. FIELD OR WILDCAT NAME
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T.30S., R.24E.

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30695

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6370' GR (Ungraded)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
JAN 25 1982
DIVISION OF
OIL, GAS & MINING

Well Status: Drilling ahead at 8,572'.

Subsurface Safety _____ u. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 1-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. 15445
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of January, 19 82

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	DRG					Drilled to 9150' T.D. at 1:00 p.m. 1-26-82. Circ. Ran DLL-MSFL w/GR FDC-CNL w/GR and Caliper, and Sonic. Preparing to run casing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
Union Oil Company of California
3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT ☐

(other) SUPPLEMENTARY WELL HISTORY

5. LEASE
U-015445
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Lisbon Unit
8. FARM OR LEASE NAME
Lisbon Unit
9. WELL NO.
B-94
10. FIELD OR WILDCAT NAME
Lisbon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T. 30S., R. 24E.
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
43-037-30695
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6376' GR (Ungraded)

RECEIVED
FEB 11 1982

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 9,150' T.D. at 1:00 p.m., 1-26-82. Circulated. Ran DLL-MSFL w/GR and FDC-CNL with GR, Caliper, and Sonic. Circulated and conditioned hole.

Ran and cemented 212 joints and 1 piece (9,117.80') of 5-1/2", K-55 & L-80, 17# & 20#, 8RD, ST&C & LT&C, new, seamless casing at 9,139.80'. Broke circulation O.K. Pumped 1,525 sacks of cement in two stages, displacing cement with 207 bbls. mud in first stage and 195 bbls. water in second stage. Preceded both stages with 800 gallons of mud flush. J.C. & C.I.P. at 3:15 a.m., 2-1-82. Had good circulation throughout. No cement to surface. N.D. BOP. Released rig at 6:00 p.m., 2-2-82. Waiting on completion unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 2-8-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 180' FSL & 2600' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) SUPPLEMENTARY WELL HISTORY ☐

SUBSEQUENT REPORT ☐

RECEIVED
FEB 25 1982

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9,150' T.D.

MIRU completion unit on 2-16-82. N.U. BOP and tested to 3,000#. RIH with 4-5/8" bit on 2-7/8" tubing. Tagged cement at 8,499'. Drilled cement from 8,499-8,516'. Drilled out DV tool to 8,517'. TIH to 9,100' ETD. Circulated hole with 3% KCl water. Spotted 150 gallons of regular 15% HCl acid with NE & LST additives, double inhibited, from 9,095-8,935'. PQOH.

Perforated Mississippian formation from 9,050-9,062' with 4 spf. No change in fluid level. TIH with 2-7/8" tubing and retrievematic packer. Set packer at 8,630'. Swabbed 53 bbls. load in 6 hours. F.L. 500-8,628'. No gas or oil show. Testing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 2-22-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-0154
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	DRG					<p>Set packer at 8630'. Swabbed 53 bbls. load in 6 hours. F.L. 500-8628'. No gas or oil show.</p> <p>Acidized Mississippian perfs 9050-9062' with 1500 gals. 15% HCl acid. Total load 95 bbls. acid and water. Swbd. 85 bbls. load in 6-1/2 hrs. No oil or gas show. F.L. 0-4000' and steady last 2 hrs. Recovered load. Released packer and POOH. Ran cement retainer and set at 9030'. Squeezed perfs with 150 sacks cement with 75 sx. below retainer. Spotted 250 gals. 15% HCl. POOH. Perforated Mississippian, 8925-8962'. Ran and landed 2-7/8" tubing at 8826' w/packer at 8819'. Swabbed back load. Testing.</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-015445
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form 9-329 for instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	DRG					<p>9150' T.D.</p> <p>Ran and cemented 5-1/2" casing at 9,139.80' with 1,525 sacks of cement in two stages. J.C. & CIP at 3:15 a.m., 2-1-82. Released rig at 6:00 p.m., 2-2-82. WOCU.</p> <p>MIRU completion unit on 2-16-82. Tagged cement at 8499'. Drilled cement from 8499-8516'. Drilled out DV tool to 8517'. TIH to 9100' ETD. Circulated hole with 3% KCl water. Spotted 150 gals. of regular 15% HCl acid with NE & LST additives from 9095-8935'. POOH.</p> <p>Perforated Mississippian formation from 9050-9062' w/4 spf. No change in F.L. TIH with 2-7/8" tubing and retrievematic packer.</p> <p>(Cont'd on Next Pg</p>

BELCO DEVELOPMENT CORPORATION
DAILY DRILLING REPORT
FRIDAY, JANUARY 29, 1982

VERNAL DISTRICT

DEVELOPMENT WELLS

~~EMSU 3-3 (NFWC-G)
Wildcat
Garfield County, Co.
TD 7310' Morrison
Chandler Rig #7
Belco WI 9-375%~~

6806' (614') 19. Drilling, Morrison.
Drld 614' in 17¼ hrs. Dev: 6404'-5⁰, 6615'-5¼⁰.
Flare 15'- 5 sec. 6615'-D. SILT
Bit #6, 7 7/8", FP-51, Jet open, 614' in 17¼ hrs.
Air Press: 190#, Wt. 3, RPM-90
Mud Prop: Dusting, SCFM 2750
TIH & blow hole dry-3 hrs. Survey-2 hrs.
Shut down to let helicopter on location & PU
injured people- 1¼ hrs.
AFE (csg pt) \$446,000
CUM COST \$445,068

NDC 60-29 (DW-GAS)
North Duck Creek
Uintah County, Utah
TD 7545' Wasatch
AllWestern Rig #3
Belco WI 0%

249' (0') RU, Uintah.
AFE (csg pt) \$333,000
CUM COST \$ 74,141

RECEIVED
MAR 22 1982

DIVISION OF
OIL, GAS & MINING

OUTSIDE OPERATED

LISBON UNIT B-94
Lisbon Unit Field
San Juan County, Utah
Loffland Bros Rig #5
Union Oil Company
TD 9200' Mississippian
Belco WI 15.04722%

1-28-82
9150' (0') 42. PU BHA.
Mud Prop: MW-10.3, VIS-54, WL-7.2
Finished displacing diesel. Circ & Cond mud
while working stuck DP. RU Brand X and run
freepoint with collars @8807', 25% free and
100% free @8777'. Backed off @8777', leaving
fish in hole. Chained and strapped out of hole
in 6 hrs. Rec'd 8 DCs, X-over, and DP. Laid
down shot collar, PU fishing assembly, inc.

WORKOVERS

NBU 21-20B (DW-GAS)
Natural Buttes
Uintah County, Utah
PBTD 6982' Wasatch
Utah Rental
Belco WI 100%

Report # 3
TIH w/2 3/8" tbg & Howco 4½ BP-Set @6200',
Set 1 sack sand, land tbg @6111. Remove
BOP, Install well head. Swab 30 min, Rec 12 BW,
Well kicked off, Flowed to pit 2½ hrs. blowing
med vpr, SI well overnight. SDFN.
This A.M. SI, TP-850, CP-900

TUBING DETAIL:

194 Jts 2 3/8" Tbg	6109.20
Howco Retreaving head	1.80
Set @	6111.00

CUM COST \$6,891

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	5. LEASE U-015445
2. NAME OF OPERATOR Union Oil Company of California	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620	7. UNIT AGREEMENT NAME Lisbon Unit
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 178' FSL & 2961' FEL (SE SW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 180' FSL & 2600' FEL	8. FARM OR LEASE NAME Lisbon Unit
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. B-94
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) <u>SUPPLEMENTARY WELL HISTORY</u>	10. FIELD OR WILDCAT NAME Lisbon
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T.30S., R.24E.
	12. COUNTY OR PARISH San Juan
	13. STATE Utah
	14. API NO. 43-037-30695
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3370' GR (Ungraded)

RECEIVED
MAR 29 1982
DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9,150' T.D.

Acidized Mississippian perforations, 9,050-9,062', with 1500 gallons of 15% HCl acid with NE & LST additives at 750-1400-700# at 8.5 bpm. ISDP - Vac. Total load 95 bbls. acid and water. Swabbed 85 bbls. load/6-1/2 hours. No oil or gas show. F.L. 0-4000' and steady last 2 hours. Recovered load. Tested. Released packer and POOH. P.U. 5-1/2" cement retainer and set at 9,030'. Loaded tubing with 21 bbls. water and tested to 3000 psi - O.K. Loaded casing with 44 bbls. water. Established injection rate at 5 bpm at 600 psi. Spotted cement and squeezed perforations with 150 sacks of cement to 3000 psi with 75 sacks below retainer. C.I.P. at 11:45 a.m., 2-25-82.

(CONTINUED ON ATTACHED SHEET)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 3-23-82
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

U.S. Geological Survey
Form 9-331

Union Oil Company of California
Lisbon Unit Well No. B-94
San Juan County, Utah
3-23-82
Page 2

Stung out of retainer and reversed 75 sacks of cement. Pulled tubing to 8,962'. Circulated hole with packer fluid. Spotted 250 gallons of 15% HCl with NE & LST & D.I. additives. POOH.

Perforated Mississippian from 8,925-8,962' with 4 spf. Ran and landed 2-7/8" tubing at 8,760' with packer at 8,756' and seating nipple at 8,754'. Swabbed to pit seven runs in 2 hours. Recovered approximately 28 bbls. water with gas flare on fifth run, decreasing on seventh run with F.L. 900-4500'. S.I.

S.I. 13 hours. No H₂S after opening up. Swabbed 187 bbls. of water with slight gas blow with H₂S while pulling swab and trace of black oil in 8 hours. F.L. 3600-5200-4900' and steady last 4 runs. SION.

SITP 100#/14 hours. Checked F.L. at 3900'. Swabbed 8 bbls. formation water with trace of black heavy oil and 1400 units H₂S gas/l swab run. Treated Mississippian perforations, 8,925-8,962', with 3,500 gallons of 15% HCl acid in seven 500-gallon stages with total of 800# rock salt and 800# benzoic acid flakes. Tubing loaded after pumping 29 bbls. acid. Bullheaded acid to perforations at 3 bpm at 0-100#. With acid and diverter on perforations, formation treated at 3.4 bpm at 700-1000-200#; at 4.3 bpm, 1200-1300-1200-1300-1500-1400-1600-1400-1500-1400-1500-1200-800#; and at 5 bpm, 1000-1200-1000#. Flushed with 54.5 bbls. of 2% KCl water. ISDP - Vac. Total load 138.5 bbls. acid and KCl water. Swabbed back load. SION.

SITP 0#/13 hours. Opened to pit with slight vapor - 1400 ppm H₂S. Swabbed 145 bbls. water per 10 hours. F.L. 4000-3800-4000'. Pulled swab from 5600' with very weak gas blow while pulling swab. Had show of Mississippian crude on fifth run and the black asphalt oil on 18th run. Released unit on 3-5-82.

MIRU well service unit on 3-16-82. Ran Base Temperature Log to 9,030'. Swabbed estimated 40 bbls. fluid/1-1/2 hours. F.L. 3200-4000'. Ran Differential Temperature Survey to 9,030' with possible communication indicated from below perforations. Ran pump in Tracer Survey and Temperature Decay Log to 9,030' confirming communication below perforations, 8,925-8,962', with fluid exit at 8,924-8,926', with major exit at 8,946-8,954'. Released rig on 3-19-82. Preparing to production test.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-015445
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 82

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	DRG					Swabbed estimated 40 bbls. fluid in 1-1/2 hrs. F.L. 3200-4000'. Ran Diff. Temp. Survey to 9030' with possible communication indicated from below perfs. Ran pump in Trace Survey & Temp. Decay Log to 9030' confirming communication below perfs. 8925-8962', with fluid exit at 8925-8926', with major exit at 8946-8954'. Released rig on 3-19-82. Prep. to test.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-015445
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 82

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	DRG					<p>9150' T.D.</p> <p>POOH. Ran and landed 2-7/8" tbgs at 8760' w/packer at 8756'. Swab tested.</p> <p>Treated Mississippian perms, 8925-8962', with 3500 gals. 15% HCl acid. Total load 138.5 bbls. acid and KCl water. Swabbed back load. SION.</p> <p>SITP 0#/13 hrs. Opened to pit with slight vapor - 1400 ppm H₂S. Swabbed 145 BW/10 hrs. F.L. 4000-3800-4000'. Pulled swab from 5600 with very weak gas blow while pulling swab. Had show of Mississippian crude on 5th run and thick black asphalt oil on 18th run. Released unit on 3-5-82.</p> <p>MIRU well service unit on 3-16-82. Ran Base Temperature Log to 9030 (Cont'd on Next Page)</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Union Oil Company of California
3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 180' FSL & 2600' FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) SUPPLEMENTARY WELL HISTORY

5. LEASE
U-015445
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Lisbon Unit
8. FARM OR LEASE NAME
Lisbon Unit
9. WELL NO.
B-94
10. FIELD OR WILDCAT NAME
Lisbon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T.30S., R.24E.
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
43-037-30695
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6370' GR (Ungraded)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9,150' T.D.

MIRU well service unit on 4-14-82. Released packer, N.D. Xtree, and N.U. BOP. POOH with tubing and packer. Ran and landed 2-7/8" tubing at 8,759' with packer at 8,752' and seven gas lift valves at 7,358', 7,003', 6,650', 6,266', 5,722', 4,986', and 4,123'. Removed BOP. N.U. wellhead. Released rig on 4-16-82. Waiting on production test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 4-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. 77-015445
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

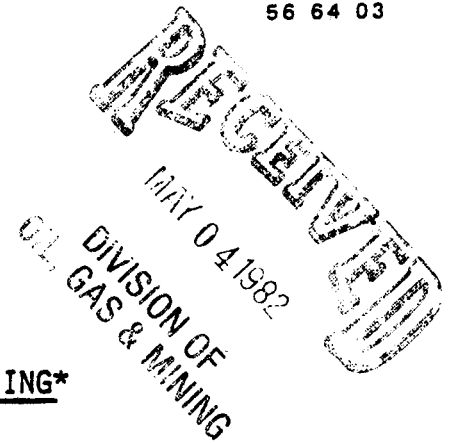
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 1982

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	Waiting on test.					<p>9,150' T.D.</p> <p>MIRU well service unit on 4-14-82. Released packer and POOH.</p> <p>Ran and landed 2-7/8" tubing at 8,759' with packer at 8,752' and gas lift valves at 7,358', 7,003', 6,650', 6,266', 5,722', 4,986', and 4,123'. Removed BOP. N.U. wellhead. Released rig on 4-16-82. Placed on production on 4-28-82. Waiting on test.</p> <p>Electric Log Tops and Date Reached:</p> <p>12-23-81: 1,688'-Cutler</p> <p>12-27-81: 2,882'-Hermosa</p> <p>1-2-82: 3,934'-La Sal</p> <p>1-7-82: 4,540'-Paradox</p> <p>1-8-82: 4,897'-Paradox Salt</p> <p>1-19-82: 8,456'-Base of Salt</p> <p>1-21-82: 8,670'-Redwall</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Lisbon Unit Well No. B-94
Operator Union Oil Company of California Address P. O. Box 2620-Casper, WY 82602
Contractor Loffland Brothers Company Address 410 17th St., Denver, CO 80202
Location SE ¼ SW ¼ Sec. 4 T. 30S. R. 24E. County San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	9,050'	9,062'	Fluid rose to surface. Did not flow.	Salty. No Analysis
2.	8,925'	8,962'	Fluid rose to 3,300'. Did not flow.	Salty. No Analysis
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops Cutler - 1,688'; Hermosa - 2,882'; La Sal - 3,934'; Paradox - 4,540'; Paradox Salt - 4,897'; Redwall - 8,670'.

Remarks Squeezed water zone, 9,052-9,062'.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

LIS30M 394 DIRECTIONAL SURVEY
STANDARD SURVEY TABLE

STA	MEAS. DEPTH	VERT. DEPTH	DRIFT *****		CUMULATIVE COORDINATES	
			ANGLE	BEARING	N S (-)	E W (-)
1				N00E		
2	1025	1025		S78E		
3	1117	1117	0.75	S78E	-0.13	0.59
4	1248	1248	1.25	N70E	0.03	2.27
5	1374	1374	1.50	N64E	1.22	5.65
6	1501	1501	1.50	N60E	2.78	3.59
7	1622	1622	1.25	N79E	3.79	11.31
8	1750	1750	1.50	N82E	4.30	14.34
9	1887	1887	1.50	N75E	5.02	17.85
10	1971	1971	1.75	N68E	5.77	20.11
11	2127	2127	1.75	N62E	7.78	24.43
12	2254	2254	1.75	N69E	9.39	27.96

13	2357	2357	1.75	N71E	10.47	30.91
14	2504	2504	1.50	N71E	11.83	34.85
15	2657	2656	1.50	N76E	12.96	38.69
16	2836	2835	2.00	N68E	14.65	43.89
17	2968	2967	2.25	N70E	16.41	43.46
18	3076	3075	2.25	N68E	17.93	52.42
19	3222	3221	2.50	N59E	20.63	57.84
20	3391	3390	2.25	N64E	23.97	63.99
21	3578	3577	2.75	N64E	27.54	71.32
22	3712	3711	2.25	N71E	29.79	76.72
23	3818	3817	2.50	N60E	31.60	80.72
24	3992	3990	4.50	N68E	36.26	90.27
25	4037	4035	4.25	N64E	37.65	93.40
26	4143	4141	4.50	N70E	40.81	100.35
27	4270	4267	4.25	N70E	44.13	109.95
28	4352	4349	4.25	N68E	46.30	115.62
29	4455	4452	4.00	N74E	48.72	122.63
30	4549	4546	3.75	N69E	50.73	123.65
31	4632	4628	4.00	N74E	52.51	133.97
32	4737	4733	4.00	N72E	54.65	140.98
33	4832	4828	4.00	N76E	56.48	147.35
34	5114	5109	3.25	N62E	62.87	163.99
35	5207	5202	3.25	N56E	65.59	168.51
36	5301	5296	3.75	N44E	69.27	172.91
37	5363	5358	3.50	N39E	72.21	175.50
38	5458	5453	3.00	N39E	76.40	173.89
39	5585	5580	2.50	N32E	81.36	182.43
40	5711	5706	2.50	N29E	86.09	185.22
41	5867	5861	3.00	N18E	92.96	189.21
42	6086	6080	2.50	N00E	103.33	189.35
43	6263	6257	2.75	N46W	110.80	186.68
44	6435	6429	3.00	N13W	113.30	182.43
45	6549	6543	3.50	N10W	124.64	181.15
46	6685	6678	3.50	S90W	129.97	174.79
47	6809	6802	4.25	S81W	129.32	166.43
48	6936	6929	4.00	S76W	127.50	157.48
49	7046	7038	4.00	S71W	125.32	150.12
50	7122	7114	4.75	S68W	123.29	144.69
51	7275	7267	4.75	S62W	117.93	133.21
52	7357	7348	4.50	S58W	114.63	127.48
53	7416	7407	4.25	S51W	112.01	123.32
54	7480	7471	4.50	S16W	107.94	121.12

55	7541	7532	4.25	S24E	103.30	121.45
56	7608	7599	4.00	S53E	99.53	124.45
57	7707	7697	5.25	S73E	95.90	131.56
58	7836	7826	6.25	S74E	92.23	143.95
59	7977	7966	7.75	S71E	87.06	150.34
60	8087	8074	8.75	S71E	81.93	175.27
61	8171	8177	10.25	S68E	75.91	191.34
62	8304	8288	10.75	S68E	68.20	210.44
63	8429	8411	10.75	S67E	59.28	231.78
64	8555	8535	11.00	S68E	50.18	253.94
65	8703	8680	11.00	S67E	39.37	280.03
66	8861	8835	12.00	S66E	26.81	308.92
67	9127	9094	13.00	S64E	2.48	361.10

FEB 09, 1982 WEIGHTING FACTOR: 0.50

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620-Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 180' FSL & 2600' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) I.P. Notice

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
MAY 13 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9,150' T.D.

Placed on production on 4-28-82. Tested.

I.P. (5-6-82) (Producing by gas lifting) - 1 BO + 460 BW in 24 hrs.
w/1000# CP & 600# TP.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 5-7-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-015445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Lisbon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T.30S., R.24E.

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 178' FSL & 2961' FEL (SE SW)

At top prod. interval reported below 205' FSL & 2652' FEL

At total depth 180' FSL & 2600' FEL

14. PERMIT NO.

43-037-30695

DATE ISSUED

7-9-81

15. DATE SPUDDED

12-14-81*

16. DATE T.D. REACHED

1-26-82

17. DATE COMPL. (Ready to prod.)*

4-16-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6370' GR (Ungraded)

19. ELEV. CASINGHEAD

6371'

20. TOTAL DEPTH, MD & TVD

9,150'

21. PLUG, BACK T.D., MD & TVD

9,030'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8,925-8,962' (MD) - Redwall Fm. (Mississippian)
8,897-8,934' (TVD)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Base TL, DIF-T, Tracer Survey, TDT, DLL-MSFL w/GR, FDC-CNL w/GR, Caliper, and Sonic

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	(Conductor)	60'	24"	10 sx.	---
9-5/8"	36#	1,025'	12-1/4"	606 sx.	---
5-1/2"	17# & 20#	9,140'	8-3/4"	1,525 sx.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
---	---	---	---	---	2-7/8"	8,759'	8,752'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

9,050-9,062'-Mississippian-4 spf (Sqzd.)

8,925-8,962'-Mississippian-4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9,095-8,935'	150 gals. reg. 15% HCl acid
9,050-9,062'	1,500 gals. 15% HCl acid
8,925-8,962'	3,500 gals. 15% HCl acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-29-82	Gas Lift	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-6-82	24	---	---	1	TSTM	460	N.A.

PLUG TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
600#	1000#	---	1	TSTM	460	59.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Re-Injected

*MIRU rotary rig on 12-16-81

TEST WITNESSED BY

Brad Govreau

35. LIST OF ATTACHMENTS

Copy of Directional Drilling and Well Survey

NOTE: Testing & Evaluating

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. G. Ladd, Jr.
R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 5-7-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Note: Blowout preventers tested daily in accordance with Union Oil Company policy and reported by drilling contractor personnel on tour sheets.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Triassic		1,688'	Sands and Shales (Sands are water wet. No tests.)
Cutler	1,688'	2,882'	Sands and Shales (Sands are water wet. No tests.)
Hermosa	2,882'	4,540'	Sands, limestones, and shales. (Sands are water wet. No tests.)
Redwall	8,670'		Dolomite. (Water wet in porous zones below 9,050'. Swabbed water from perforated zone, 9,050-9,062'.)
			<u>No DST's</u>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cutler	1,688'	
Hermosa	2,882'	
La Sal	3,934'	
Paradox	4,540'	
Paradox Salt	4,897'	
Base of Salt	8,456'	
Redwall	8,670'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-015445 *MAP 2*
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of May, 19 82

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	<i>Delay.</i> POW				<i>43-037-30695</i>	9,150' T.D. Tested. I.P. (5-6-82) (Producing by gas lifting) - 1 BO + 460 BW in 24 hrs. w/1000# CP & 600# TP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Union Oil Company of California
3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL
AT TOTAL DEPTH: 180' FSL & 2600' FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) SQUEEZED PERFS & REPERFEED

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U-015445
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Lisbon Unit
8. FARM OR LEASE NAME
Lisbon Unit
9. WELL NO.
B-94
10. FIELD OR WILDCAT NAME
Lisbon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T.30S., R.24E.
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. API NO.
43-037-30695
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,320' GR (Undeclared)

RECEIVED
JUN 25 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9,150' TD

MIRU pulling unit on 6-1-82. N.D. Xtree and N.U. BOP. Dumped 20 bbls. formation water down annulus. Released packer and POOH, laying down gas lift valves and packer. P.U. cement retainer and set at 8,875' on wireline. P.U. stinger on 2-7/8" tubing and TIH to retainer. Loaded hole with 75 bbls. formation water and stung into retainer. Pressured annulus to 2000#, O.K. Pumped to Mississippian perforations, 8,925-8,962', at 7 bpm at 500#. Mixed 200 sacks of class "B" cement with 0.6% Halad 9 and 0.2% HR-5 at 15.6#/gal. with celloflake sprinkled in the middle 50 sacks of cement, followed by 100 sacks of class "B" cement with 0.3% HR-5 and 10# sand/sack cement mixed at 15.9#/gal. (Continued on Attached Sheet)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 6-22-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 6/30/82

BY: [Signature]

U.S. Geological Survey
Form 9-331

Union Oil Company of California
Lisbon Unit Well No. B-94
San Juan County, Utah
6-22-82
Page 2

Total slurry volume - 64 bbls. Pumped 4-1/2 bbls. displacement and pressure increased sharply from 0# to 3800# with 76 sacks of cement in perfs. Attempted to flow back, then repressured to maximum 4000#/4 times without pumping into perforations. P.O. of retainer and could not reverse with 3800#. Circulated out 48-1/2 bbls. cement while pumping down tubing with 250 bbls. water. P.O. 30 stands of tubing and reverse circulated with 160 bbls. clean water with no cement to surface. TOOH.

TIH and tagged cement at 8,871'. Drilled cement retainer and firm cement to 9,000'/8 hrs. Checked ETD at 9,030'. Circulated hole clean and tested squeeze to 2,000 psi/10 mins. - O.K. Displaced hole with 3% KCl water. POOH with 2-7/8" tubing. Laid down D.C's.

Perforated Mississippian, 8,925-8,940', with four 4" csg. spf with F.L. at 1,080' with no change. Ran 5-1/2" packer on 2-7/8" tubing to 8,625' with S.N. at 8,617' with 20,000# compression. N.D. BOP. N.U. Xtree. Tagged F.L. at 600' and swabbed 45 BW/3 hrs. with F.L. 600-7,000' and steady last 3 runs with slight rainbow of oil on last run. Left open on 12/64" choke overnight.

Tagged F.L. at 3,600' (3,400' rise/11-1/2 hrs). Swabbed 86 BW/9-1/2 hrs. with F.L. 3,600' to 8,500' and steady last 5 hrs. w/6 BWPH. Slight rainbow of oil last run. Left well open on 12/64" choke overnight.

Tagged F.L. at 3,600' (4,900' rise/11-1/2 hrs). Swabbed 48 BW/4 hrs. N.D. Xtree. N.U. BOP. Released packer and POOH with 2-7/8" tubing. Ran and landed 2-7/8" tubing at 8,764' with packer at 8,757', S.N. at 8,755', and gas lift valves at 7,358', 7,005', 6,654', 6,270', 5,726', 4,992' and 4,129'. Set packer with 24,000# compression. N.D. BOP. N.U. Xtree. N.U. wellhead. Swabbed well from 2,000' and well kicked off O.K. Released unit on 6-8-82. Testing and evaluating.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

POW
Lease No. U-015445
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 82

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	Completing					4 hours. N.D. Xtree. N.U. BOP. Released packer and POOH. Ran & landed 2-7/8" tubing, packer, seating nipple, and gas-lift valves. N.D. BOP. N.U. Xtree and well head. Swbd. well from 2000' and well kicked off O.K. Released unit on 6-8-82. Testing and evaluating well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-05445
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 82

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
B-94	Sec 4 SE SW	30S	24E	Completing					9,150' T.D. MIRU pulling unit on 6-1-82. N.D. Xtree and N.U. BOP Dumped 20 bbls. formation water down annulus. POOH with gas-lift valves and packer. Set cement retainer @ 8,875'. Sqzd Mississippian perfs with 300 sx. cmt. Circ. hole. Drld. cmt. retainer and firm cmt. to 9,000'. Circ. hole clean and tested squeeze. Displaced hole w/3 KCl water. POOH. Perforated Mississippian from 8925-8940'. Ran 5-1/2" packer to 8625'. N.D. BOP. N.U. Xtree. Swabbed 86 BW/9-1/2 hrs. with F.L. 3600-8500' and steady last 5 hrs. Slight rainbow of oil on last run. Left well open on 12/64" choke overnight. Tagged F.L. at 3600'. Swabbed 48 BW in. (Cont'd on Next Pg

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL
AT TOTAL DEPTH: 180' FSL & 2600' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
☐
☐
☐

(other) WELL STATUS REPORT

5. LEASE
U-015445

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
B-94

10. FIELD OR WILDCAT NAME
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T. 30S., R. 24E.

12. COUNTY OR PARISH San Juan 13. STATE Utah

14. API NO.
43-037-30695

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,370' GR (Ungraded)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9,150' TD

Testing and evaluating well

RECEIVED
JUL 27 1982

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 7-23-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL
AT TOTAL DEPTH: 180' FSL & 2600' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) REQUEST FOR APPROVAL TO PLUG

FRACTURE SYSTEM WITH POLYMER

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9150' TD
9-5/8" @ 1025'
5-1/2" @ 9140'

Perfs: 9050-9062'-Miss.-Sqzd.
8925-8962'-Miss.-Sqzd.
8925-8940'-Miss.

Lisbon Unit Well No. B-94 last tested 0 BOPD + 90 BWPD. Production logs indicate the water is coming from a fracture system outside the wellbore. It is proposed to plug this fracture system with polymer.

PROPOSED PLAN OF PROCEDURE

MIRU well service unit and treat the Mississippian perfs, 8925-8940', with 570 bbls. fresh water & 780 bbls. of 2% KCl with 850# polymer at 1 bpm. Displace all treatment into the formation plus 10 bbls. with lease crude. Shut in for 48 hours. Test well. If well ceases producing after load recovery, acidize with 1000 gals. of 15% HCl @ .5 bpm. Place well on production.

Subsurface Safety Valve: Manu. and Type

Set _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. B. Ladd, Jr.

TITLE District Drilling Superintendent

(This space for Federal or State Office Use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
DIVISION OF
OIL, GAS, AND MINING
DATE: 3/1/83
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620-Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL
AT TOTAL DEPTH: 180' FSL & 2600' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) POLYMER TREATMENT ☐

SUBSEQUENT REPORT

☐

☐

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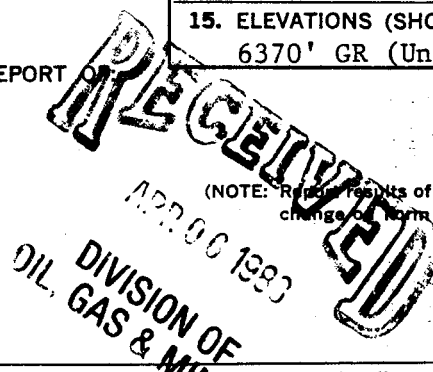
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9150' TD
9-5/8" @ 1025'
5-1/2" @ 9140'

Perfs: 9050-9062'-Miss.-Sqzd.
8925-8962'-Miss.-Sqzd.
8925-8940'-Miss.

MIRU well service unit on 3-4-83. Started polymer treatment with 1.5 bpm at 1800# pressure. Pumped 100 bbls. water with 50# Cat-An 160 and 20# Tiorco 686, followed by 10 bbls. water with 10# Tiorco 686. Pumped 50 bbls. water with 25# Hi-Vis 350 with 10# Tiorco 686. Formation pressured up to 1900# at .25 bpm. Shut down treatment process and displaced tubing with 54 bbls. of crude, with pump rate .2 bpm. Formation pressured up to 2200# and held. Did not clear casing by 2 bbls. TP 745#. CP 550#. S.D. 48 hours.

(CONTINUED ON ATTACHED SHEET)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 3-31-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

U.S. Geological Survey
Form 9-331

Union Oil Company of California
Lisbon Unit Well No. B-94
San Juan County, Utah
Page 2
3-31-83

Turned gas lift gas to well. Well failed to flow or produce with gas lift. Made 3 swab runs and recovered 43 bbls. of oil load. Kicked well off with gas lift and recovered 6 more bbls. of load oil. Left on gas lift overnight and failed to recover any additional oil. (Have recovered 49 of 54 BLO.)

Loaded tubing with 28 barrels of KCl water. Increased pressure to 2000# and well took water at 3 bpm. Pumped in total of 65 bbls. Swabbed 23 barrels of KCl water. Well swabbed dry. SDON.

RIH with swab and recovered no fluid. Started pumping the 1500 gallons of 15% HCl acid. After loading tubing, pump-in pressure remained at 1200# with 1/2 bpm rate. With 19 bbls. of acid in formation (800 gallons), pump-in pressure started increasing slowly until all acid was in formation. Reached maximum of 1800# pump-in pressure. ISDP 1200#. 5 mins. Vac. Swabbed back 93 bbls. of 93 bbl. load. Put well on gas lift on 3-13-83.

Last test before polymer treatment: (1982) - 0 BO + 90 BW in 24 hours.

Test after polymer treatment: (3-17-83) - 0 BO + 124 BW in 24 hours.

Temporarily S.I. Evaluating.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL WELL ☒ S.I. WELL ☐ GAS WELL ☐ OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

178' FSL & 2961' FEL (SE SW)

At proposed prod. zone

205' FSL & 2652' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

35 miles southeast of Moab, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

178'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1500'

16. NO. OF ACRES IN LEASE

1397.76

19. PROPOSED DEPTH

9150' OTD

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Workover Unit

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6370' GR (Ungraded)

22. APPROX. DATE WORK WILL START*

Immediately Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	(Conductor)	60'	10 sx. (Set in 1981)
12-1/4"	9-5/8"	36#	1,025'	606 sx. (Set in 1981)
8-3/4"	5-1/2"	17# & 20#	9,140'	1,525 sx. (Set in 1982)

(Drilled in 1981-1982)

9030' PBTD

Perfs: 9050-9062'-Mississippian-Squeezed w/75 sx cmt below retainer at 9030'.

8925-8962'-Mississippian-Squeezed w/76 sx cmt.

8925-8940'-Mississippian-Open

Lisbon Unit Well No. B-94 is currently shut-in due to 100% water production. It last tested 0 BOPD + 124 BWPD. The well was originally completed in the lower portion of the Mississippian with perforations at 8925-8962'. This interval tested 1 BOPD + 460 BWPD. Subsequent unsuccessful efforts were made to eliminate the water production, first with a cement squeeze and then with a polymer treatment. It is now proposed to complete the well in a higher portion of the Mississippian interval.

(SEE PROPOSED PLAN OF PROCEDURE ON ATTACHED SHEET)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 5-17-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/20/83
BY: [Signature]

Union Oil Company of California
Lisbon Unit Well No. B-94
Lisbon Field
San Juan County, Utah
5-17-83
Pg. 2

PROPOSED PLAN OF PROCEDURE

MIRU pulling unit. Kill well with 75 bbls. of produced water. Install BOP's. POOH with tubing and packer. GIH with cement retainer. Set at +8900'. Squeeze perforations 8925-8940' with 100 sacks of cement. Circulate hole clean. POOH. Perforate Mississippian formation 8795-8815' with casing gun and 4 spf. GIH with production tubing and packer. Set packer at +8650'. Acidize perforations 8795-8815' with 3,000 gallons of 15% HCl in two stages. Treat at 2 bpm with maximum injection pressure of 1800 psig. Swab well in immediately. Place well on production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
Union Oil Company of California
3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL
AT TOTAL DEPTH: 180' FSL & 2600' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) REQUEST FOR APPROVAL TO
BUILD TEMPORARY PIT

SUBSEQUENT REPORT OF

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

JUN 08 1983

NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9150' TD
9-5/8" @ 1025'
5-1/2" @ 9140'

Perfs: 9050-9062'-Miss.-Sqzd.
8925-8962'-Miss.-Sqzd.
8925-8940'-Miss.-Open

In connection with the Application for Permit to Plug Back subject well, submitted on 5-17-83, Union Oil Company of California proposes to build a temporary pit on the location site which will be 20' x 20' x 5'. As soon as the work is complete, the pit will be cleaned up and filled in to conform to the surrounding topography.

Note: Received verbal approval to build temporary pit from Paul Brown, Bureau of Land Management-Oil & Gas Office, Moab, Utah, on 6-3-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 6-3-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other _____
2. NAME OF OPERATOR
Union Oil Company of California
3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 178' FSL & 2961' FEL (SE SW)
AT TOP PROD. INTERVAL: 205' FSL & 2652' FEL
AT TOTAL DEPTH: 180' FSL & 2600' FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

(other) Plugged Back, Perforated, & Acidized

- | | |
|--|-------------------|
| 5. LEASE
U-015445 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME
Lisbon Unit | |
| 8. FARM OR LEASE NAME
Lisbon Unit | |
| 9. WELL NO.
B-94 | |
| 10. FIELD OR WILDCAT NAME
Lisbon | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T.30S., R.24E. | |
| 12. COUNTY OR PARISH
San Juan | 13. STATE
Utah |
| 14. API NO.
43-037-30695 | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)
6370' GR (Ungraded) | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9150' T.D.

9-5/8" @ 1025'

5-1/2" @ 9140'

Perfs: 9050-9062'-Sqzd. (Below
cmt. retainer
at 9030')

8925-8962'-Sqzd.

8925-8940'-Open

MIRU well service unit on 6-7-83. Bled casing from 950 psi to zero/3/4 hrs. Pumped 40 bbls. formation water down tubing-casing annulus at zero pressure. Pumped 40 bbls. formation water down tubing at zero pressure. N.D. Xtree and N.U. BOP. Pulled 90,000# and packer pulled free. Strapped out with 2-7/8" tubing, seven gas lift valves, and retrievematic packer. RIH with E-Z Drill 5-1/2" cement retainer and set at 8890'.

(CONTINUED ON ATTACHED SHEET)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 6-21-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

U.S. Geological Survey - Form 9-331

Union Oil Company of California
Lisbon Unit Well No. B-94
San Juan County, Utah
Page 2

RIH with stinger and 2-7/8" tubing. Stung into cement retainer, pressured annulus to 1000 psi and held O.K. Pressured tubing to 2000 psi and held O.K. Held 1000 psi on annulus. Pumped to Mississippian perforations 8925-8940' at 4 bpm, 0 psi, with produced water to establish injection rate. Pumped 10 bbls. fresh water at 4 bpm, 0 psi; then pumped 100 sx. cement, mixed at 15.6 ppg, at 4 bpm, 0 psi. Hydrostatically displaced 10 bbls. fresh water and 26 bbls. produced water at 3-2 bpm. With 36 bbls. displacement in, pumped 1 bpm and pressured to 2700 psi with 33 sx. cement in perforations and could not pump into perforations. Pulled out of retainer and reverse circulated 14 bbls. cement while pumping 65 bbls. water. TOOH. Perforated Mississippian formation from 8795-8815' with 4" casing gun at 4 spf.

Ran and landed 2-7/8" tubing at 8716.65', packer at 8691.15', seating nipple at 8688.75', and four gas lift valves at 7922.37', 6718.26', 5408.6', and 4008.75'. N.D. BOP's. N.U. Xtree.

Released packer and spotted 3 bbls. 28% HCl acid across perforations 8795-8815'. P.U. and set packer at 8691'. Established injection rate at 1/2 bpm at 3000#. Released packer and displaced tubing with 49-1/2 bbls. 20% HCl acid. Set packer and pressured annulus to 2000 psi. Acidized Mississippian perforations, 8795-8815', with 5000 gals. 20% acid with additives at 1/2 to 2 bpm at 2300-1400 psi. Flushed with 50 bbls. produced water at 2 bpm at 1400#. ISDP 250#. Zero/15 mins. Total load 169 bbls. and 120 bbls. in annulus. Made 3 swab runs with F.L. 1400-3900', then put on gas lift and recovered 180 bbls. load/11 hours. FTP 600 psi. S.I. 8-1/2 hours. T.P. 925 psi. Placed on production on 6-13-83.

Production Before Workover: Shut In. (3-17-83 - Recovered 0 BO + 124 BW in 24 hours.)

Production After Workover: 6-20-83 - Recovered 190 BO + 0 BW + 1820 MCF gas in 24 hours. TP 450 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

274

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Union Oil Company of California							
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 178' FSL & 2961' FEL (SE SW) At top prod. interval reported below 205' FSL & 2652' FEL At total depth 180' FSL & 2600' FEL							
14. PERMIT NO. API 43-037-30695				DATE ISSUED 7-9-81			
15. DATE SPUDDED MIRU 6-7-83		16. DATE T.D. REACHED 1-26-82		17. DATE COMPL. (Ready to prod.) Rel. Rig 6-13-83		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6370' GR (Ungraded)	
20. TOTAL DEPTH, MD & TVD 9150' OTD		21. PLUG, BACK T.D., MD & TVD 8890' PBDT		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY N.A.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8795-8815' - Mississippian						19. ELEV. CASINGHEAD 6371'	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MSFL w/GR, FDC-CNL w/GR, Caliper, & Sonic Base TL, DIF-T, Tracer Survey, & TDT (All run in 1982)						25. WAS DIRECTIONAL SURVEY MADE In 1982	
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
16"		(Conductor)		60'		24"	
9-5/8"		36#		1025'		12-1/4"	
5-1/2"		17# & 20#		9140'		8-3/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
- - -	- - -	- - -	- - -	- - -	2-7/8"	8716.65'	8691.15'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9050-9062'-Miss.-Sqzd (Perfed in 1982)				DEPTH INTERVAL (MD)			
8925-8962'-Miss.-Sqzd (Perfed in 1982)				AMOUNT AND KIND OF MATERIAL USED			
8925-8940'-Miss.-Sqzd (Perfed in 1982)				8795-8815'			
(Set cement retainer @ 8890' on 6-8-83)				5000 gals. 20% acid with additives			
8795-8815'-Miss.-4 spf, 4" csg gun							
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-14-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Gas Lift				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-20-83	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 190	GAS—MCF. 1820	WATER—BBL. 0	GAS-OIL RATIO 9579:1
FLOW. TUBING PRESS. 450 psi	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 190	GAS—MCF. 1820	WATER—BBL. 0	OIL GRAVITY-API (CORE.) 59.0 @ 60°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Re-Injected						TEST WITNESSED BY Brad Govreau	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R. G. Ladd, Jr.		TITLE District Drilling Supt.				DATE 7-20-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Triassic						
Cutler	1688'	1688'	Sands & Shales (Sands are water wet. No tests.)	Cutler	1688'	
Hermosa	2882'	2882'	Sands & Shales (Sands are water wet. No tests.)	Hermosa	2882'	
Redwall	8670'	4540'	Sands, Limestones, & Shales. (Sands are water wet. No tests.)	La Sal	3934'	
			Dolomite. (Water wet in porous zones below 9050'.)	Paradox	4540'	
				Paradox Salt	4897'	
				Base of Salt	8456'	
				Redwall	8670'	
			NO DST's			

Union Oil Company of California
Lisbon Unit Well No. B-94
Lisbon Field
San Juan County, Utah
Page 2

annulus to 1500#, O.K.

MIRU Dowell. Pumped 1000 gallons DAD acid over Mississippian perforations 8795-8815' at 3-1 bpm, followed by 83 bbls. 2% KCl water @ 0-1150# @ 1-7 bpm. Acid fraced Mississippian perforations 8795-8815' with 5000 gallons 28% MSR acid with NE & inhibitors, 9220 gals. YF2PSD gel with 20#/1000 gals. cross-linker, and 287,000 scf N₂, at 2 to 1.75 to 3.5 to 1.5 bpm at average pressure of 2400#. Flushed with 1800 scf N₂ at 0.67 bpm at 3000-3600#. S.D. ISIP 3600#. 3450#/15 mins. Bled N₂ to pit at 2800-0#/45 mins. Well dead. S.I. 3 hours. Opened to pit and unloaded 50 bbls. load water at 100-0#. Well dead 17 hours. F.L. at 2000' from surface. Made 8 swab runs and recovered 60 bbls. load. On 9th run, well kicked off flowing to pit. Flowed to pit 12 hours recovering total load. Put well into lines on 3-4-83. S.I. 2 hours to build up line pressure. Well would not flow. S.D.

SITP 400#/34 hours. Switched to tank. Flowed 15-1/2 hours and recovered 117 BW, 20 BO, and 1.2 MMCFD gas, at FTP 260#. Killed well with 75 bbls. produced water down tubing. Blew down casing to pit. Released packer & POOH. Well began flowing after tubing out of hole. Stabbed 4 stands back in hole. Closed and locked BOP's. Killed well with 150 bbls. produced water. Pressure 500 to 0 psi. Hooked annulus into tank and trickled water overnight. Well took 130 bbls. produced water overnight. SITP 300 psi/3 hours. Blew down tubing. Pressure to pit with steady gas flow for 30 mins. Pumped 50 bbls. down tubing to kill well. Trickled water down backside at 1/4 to 1/2 bpm. POOH with 4 stands of 2-7/8" tubing. RIH with packer. Tried to pressure up but it would not hold. POOH.

RIH with double-grip packer, pressured to 600 psi, O.K. Released packer. Ran and landed 272 joints (8,684.43') of 2-7/8" tubing at 8704.43'; double-grip packer at 8697.06'; seating nipple at 8695.97'; seven gas lift valves at 8214.70', 7703.35', 7193.89', 6619.94', 5946.01', 5055.04', and 4002.29'. Set packer with 30,000# compression. N.D. BOP. N.U. Xtree. SDON.

SITP 300 psi/13 hours. Started gas lift injection, flowing to plant. Fluid to surface after 20 mins. Released unit on 3-9-84.

Production Before Acid Frac: (2-18-84) - 15 BO + 12 BW & 822 MCF gas in 24 hours. FTP 460#

Production After Acid Frac: (3-19-84) - 25 BO + 44 BW & 960 MCF gas in 24 hours. FTP 450#. LP 440#.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and Number

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other

9. API Well Number

10. Field and Pool, or Exploratory Area

2. Name of Operator: EnCana Oil & Gas (USA) Inc.

(successor in interest of Tom Brown, Inc. effective 1/1/05)

Contact: Jane Washburn

Phone: 720/876-5431

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

4. Location of Well

Footages:

SEE ATTACHED LIST OF WELLS

County:

State:

QQ, Sec T,R,M:

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT**

(Submit in Duplicate)

☐ Abandon☐ Repair Casing☐ Change Plans☐ Convert to Injection☐ Fracture Treat or Acidize☐ Multiple Completion☐ Other☐ New Construction☐ Pull or Alter Casing☐ Recomplete☐ Reperforate☐ Vent or Flare☐ Water Shut-Off**SUBSEQUENT REPORT**

(Submit Original Form Only)

☐ Abandon*☐ Repair Casing☐ Change Plans☐ Convert to Injection☐ Fracture Treat or Acidize☒ Other☐ New Construction☐ Pull or Alter Casing☐ Recomplete☐ Reperforate☐ Vent or Flare☐ Water Shut-Off

Change of Operator

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

N9885

N2175

The merger of Tom Brown, Inc. with EnCana Oil & Gas (USA) Inc. was effective January 1, 2005.

It is, therefore, requested that the Operator of all properties on the attached list be changed from Tom Brown, Inc. to EnCana Oil & Gas (USA) Inc.

RECEIVED

JAN 2 / 2005

DIV. OF OIL, GAS & MINING

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 01/24/2005

(This space for State use only)

APPROVED 2/24/05

ER

Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

tom brown to encana.xls

well_name	sec	twsp	rng	api	entity	lease	well	stat	flag	unit_name	lease_num	qtr_qtr	td_md	d_apd	op_no
BIG INDIAN 36-42	36	290S	240E	4303731827		State	GW	APD			ST-UT-37067	SESW		5750	N9885
FEDERAL 14-18	18	250S	060E	4301530060	436	Federal	NA	PA			UTU-69447	SWSW			N9885
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A			UTU-070034	NENW			N9885
FEDERAL 15-25	25	290S	230E	4303730317	4776	Federal	GW	S			UTU-986	SWSE			N9885
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	DRL	C		UTU-077077	SENE			N9885
BIG INDIAN 27-34	27	290S	240E	4303731828		Federal	GW	APD	C		N9885				
BIG INDIAN UNIT 1	33	290S	240E	4303716219	8122	Federal	OW	S		BIG INDIAN	UTSL-067131	SENE			N9885
BIG INDIAN 4	14	300S	250E	4303716221	8124	Federal	GW	TA		BIG INDIAN	UTSL-089097	SWSW			N9885
BIG INDIAN 34-11	34	290S	240E	4303731818	14004	Federal	D	PA	C	BIG INDIAN	UTU-014905	NWNW			N9885
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	DRL	C	BULL HORN	UT-73190	SWSE			N9885
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P		LISBON	UTU-09179	NENW			N9885
LISBON FED 2-21F	21	300S	250E	4303715768	410	Federal	GW	S		LISBON	UTU-094674	SENE			N9885
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S		LISBON	UTU-06922	SESW			N9885
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA		LISBON	UTSL-070034	SWNW			N9885
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A		LISBON	UTU-020691A	SWNW			N9885
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S		LISBON	UTSL-070034	NENW			N9885
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S		LISBON	UTU-09179	NWNE			N9885
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S		LISBON	UTU-66582	SWSE			N9885
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P		LISBON	UTSL-070008A	NENW			N9885
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P		LISBON	UTU-14903	NESE			N9885
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S		LISBON	UTU-09179	NESW			N9885
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S		LISBON	UTSL-070008A	NESW			N9885
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P		LISBON	UTU-09179	SWSE			N9885
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S		LISBON	UTU-015445	SESW			N9885
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA		LISBON	UTU-0141903	SWSE			N9885
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	P		LISBON	ML-13692	NENE	9120	9120	N9885
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S		LISBON	ML-8366	NESW	8689	8689	N9885
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A		LISBON	ML-8366	NESW	8730	9100	N9885
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	P		LISBON	ML-13692	SENE	8794	8775	N9885
LISBON U B-610	10	300S	240E	4303716469	8123	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U B-610	10	300S	240E	4303716469	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U D-610	10	300S	240E	4303730694	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTU-014903	NENE			N9885
LISBON UNIT A-911	11	300S	240E	4303731014	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTSL-070008A	SWSW			N9885
LISBON C-910	10	300S	240E	4303731323	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	SWSE			N9885
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	TA		LISBON (MCCRACKEN)	UTSL-070008A	NENW			N9885
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NESW			N9885
LISBON (MCCRACKEN) D-615	15	300S	240E	4303731817		Federal	OW	LA		LISBON (MCCRACKEN)	N9885				
LISBON (MCCRACKEN) A-610	10	300S	240E	4303731821		Federal	OW	LA		LISBON (MCCRACKEN)	N9885				

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"TBI PIPELINE COMPANY", A DELAWARE CORPORATION,

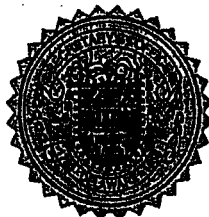
"TBI WEST VIRGINIA, INC.", A DELAWARE CORPORATION,

"TOM BROWN, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENCANA OIL & GAS (USA) INC." UNDER THE NAME OF "ENCANA OIL & GAS (USA) INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF DECEMBER, A.D. 2004, AT 6:15 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE FIRST DAY OF JANUARY, A.D. 2005.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



2137895 8100M

040934710

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 3584585

DATE: 12-29-04

State of Delaware
Secretary of State
Division of Corporations
Delivered 06:15 PM 12/22/2004
FILED 06:15 PM 12/22/2004
SRV 040934710 - 2137895 FILE

**STATE OF DELAWARE
CERTIFICATE OF MERGER OF
DOMESTIC CORPORATIONS**

Pursuant to Title 8, Section 251(e) of the Delaware General Corporation Law, the undersigned corporation executed the following Certificate of Merger:

FIRST: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., and the names and jurisdictions of the corporations being merged into this surviving corporation are as follows:

Name
Tom Brown, Inc.
TBI Pipeline Company
TBI West Virginia, Inc.

Jurisdiction of Incorporation
Delaware corporation
Delaware corporation
Delaware corporation

SECOND: The Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations.

THIRD: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., a Delaware corporation.

FOURTH: The Certificate of Incorporation of the surviving corporation shall be its Certificate of Incorporation.

FIFTH: The merger is to become effective on January 1, 2005.

SIXTH: The Agreement and Plan of Merger is on file at 950 17th Street, Suite 2600, Denver, Colorado 80202, the place of business of the surviving corporation.

SEVENTH: A copy of the Agreement and Plan of Merger will be furnished by the surviving corporation on request, without cost, to any stockholder of the constituent corporations.

IN WITNESS WHEREOF, said surviving corporation has caused this certificate to be signed by an authorized officer, the 17th day of December, A.D., 2004.

ENCANA OIL & GAS (USA) INC.

By: Mary A. Viviano
Mary A. Viviano, Secretary

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Change of Name**Merger**

The operator of the well(s) listed below has changed, effective:

1/1/2005**FROM: (Old Operator):**

N9885-Tom Brown, Inc.
555 17th St, Suite 1850
Denver, CO 80202

Phone: 1-(720) 876-5157

TO: (New Operator):

N2175-EnCana Oil & Gas (USA) Inc.
370 17th St, Suite 1700
Denver, CO 80202

Phone: 1-(720) 876-5068

CA No.**Unit:****LISBON****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/27/20052. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/27/20053. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 5053175-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: In PLACE6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/24/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/24/2005
3. Bond information entered in RBDMS on: 2/24/2005
4. Fee/State wells attached to bond in RBDMS on: 2/24/2005
5. Injection Projects to new operator in RBDMS on: 2/24/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0007875
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Merger and rider of bond from Tom Brown, Inc.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-66582
2. Name of Operator EnCana Oil & Gas (USA) Inc.		6. If Indian, Allote or Tribe Name
3a. Address 370 17th Street, Suite 1700, Denver, CO 80202	3b. Phone No. (include area code) 720-876-5339	7. If Unit or CA/Agreement, Name and/or No. Lisbon Unit
4. Location of Well (Footage, Sec. T., R., M., or Survey Description) 178' FSL & 2961' FEL, Sec. 4, T30S, R24E, SLPM		8. Well Name and No. Lisbon B-94
		9. API Well No. 43-037-30695
		10. Field and Pool or Exploratory Area Lisbon
		11. County or Parish, State San Juan, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (start/resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Reclamation <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

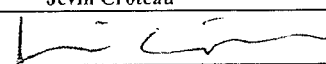
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EnCana Oil & Gas (USA) Inc. plans to plug and abandon the subject well upon approval and reclaim the well site per the BLM's instructions.

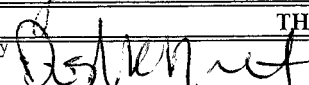
Please find attached the Plug and Abandon Procedure and a current and proposed wellbore diagram for the subject well.

COPY SENT TO OPERATOR

Date: 12.3.2009
Initials: KS

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jevin Croteau	Title Regulatory Analyst
Signature 	Date 11/17/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Pet. Eng.	Date 11/24/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Dogon	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

* Recommend 100' plugs @ Paradox top @ 4540' and casing leaks @ 2599'

NOV 23 2009

DIV. OF OIL, GAS & MINING

ENCANATM



EnCana Oil & Gas (USA) Inc.

Lisbon B 094

SESW Sec 4, T30S, R24E

Lisbon Field

San Juan County, Utah

Plug and Abandon

November 17, 2009

Supervising Engineer: Casey Korejwo, Production Engineer

Production Group Lead: Les Streeb

Team Lead: David Hill

EnCana Oil & Gas
Plug and Abandon
November 17, 2009

Lisbon B 094

Prepared by: Casey Korejwo
Office: 720-876-3409
Cell: 303-495-8687
Fax: 720-876-4409
E-mail: Casey.Korejwo@encana.com

API Number: 43-037-30695

Spud Date: 12/16/1981

KB to GL:	20'	GL elevation:	6370'
TD:	9150' MD	PBTD:	9100'

Surface Casing: 9-5/8", 36#, set @ 1025'
Cmt'd w/ 606 sxs
Circulated cement to surface

Production Casing: 5-1/2" K-55 & L-80 17# & 20#, 8RD, set @ 9,140'
Cmt'd w/ 1st stage 200 sxs, 2nd stage 1325 sxs
DV Tool @ 8499'

Casing properties:	ID:	4.78"	Drift ID:	4.65"
	Collapse:	4,910 psi	Burst:	5,320 psi
	Joint Yield Strength:	252,000 lbs	Capacity:	0.0222 bbls/ft

Tubing:	2-7/8", 6.5# J-55 EUE 8RD			
	EOT @ 8,628'			
	ID:	2.44"	Drift ID:	2.35"
	Collapse:	7680 psi	Burst:	7260 psi
	Joint Yield Strength:	72,580 lbs	Capacity:	0.0058 bbls/ft

Perforation Intervals: Mississippian 8,672'-8,686'

8,734'-36', 8,740'-42', 8,744'-46' (CIBP @ 8,720')

8,767'-80'

8,795'-8,815'

8,925'-40' sqz'd w/33 sxs (Cmt retainer @ 8,890')

8,925'-62' sqz'd w/76 sxs

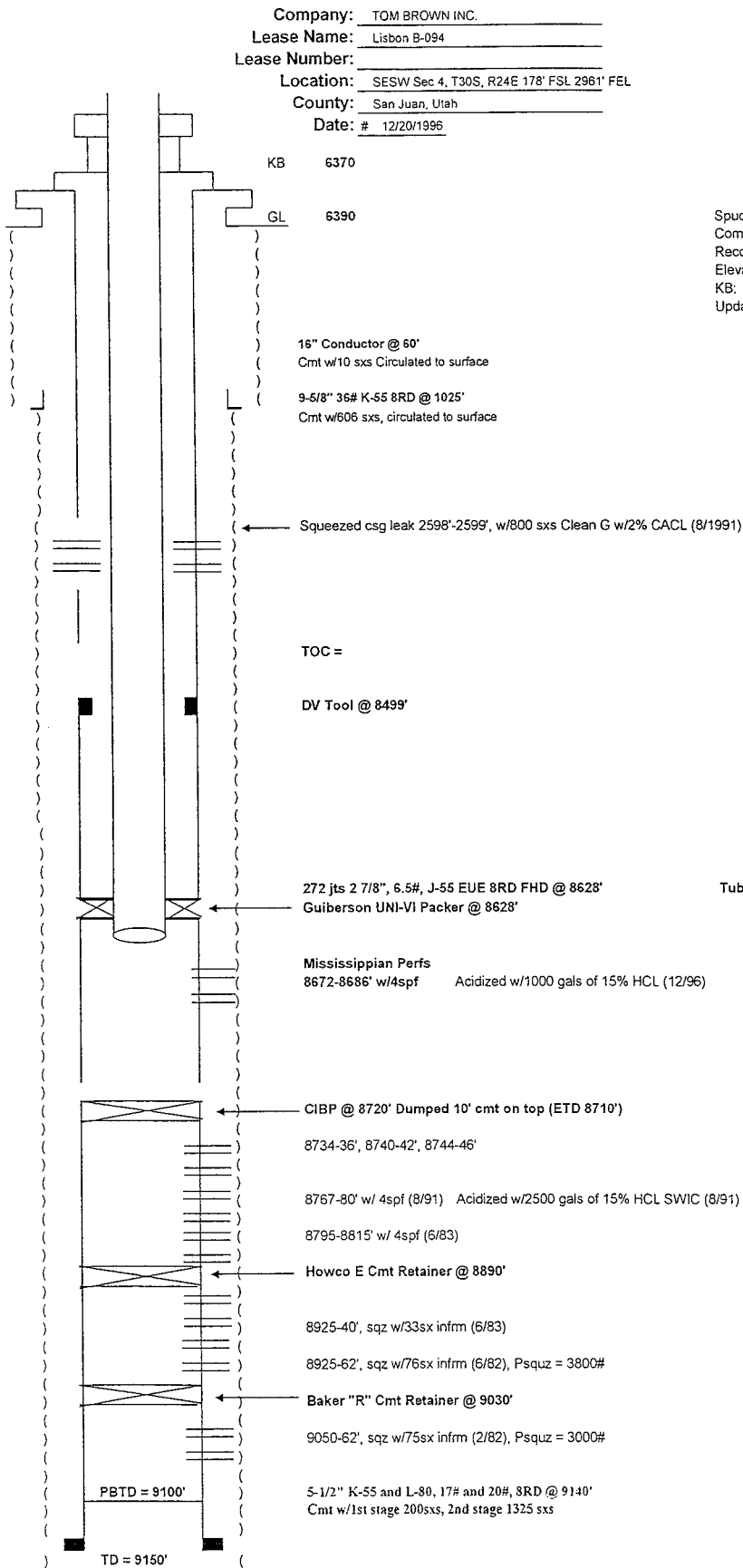
9,050'-62' sqz'd w/75 sxs (Cmt retainer @ 9,030')

Lisbon B 094
SESW Sec 4, T30S, R24E
Lisbon Field
San Juan County, Utah

Procedure:

1. MIRU Workover Rig
2. POOH with 2 7/8" tubing
3. MIRU Wireline
4. Run CBL, ensure cement top is established. Annular cement must reach over top perf @ 8,672'. CBL should be run into the surface casing @ 1025'.
5. RIH Dump Bail 4 sx cement of CIBP/cmt @ 8,710' (10' cmt already on CIBP @ 8,720')
6. RDMO Wireline
7. Fill hole with 9 ppg fresh water mud
8. RIH w/ CIBP, mechanical set @ ~ 8,600'
9. Pump 20 sx cement on CIBP @ 8,600'
10. Circulate hole with 9 ppg mud
11. MIRU Wireline
12. RIH with perf guns. Shoot 4 holes @ ~ 1150'
13. POOH with guns
14. RIH with CICR, mechanical set @ ~ 1025'
15. RIH with tubing, sting into retainer. Establish circulation to surface with water. If circulation is established, pump cement to surface. Sting out of retainer and spot 100' cement on top of retainer.
16. If circulation can not be established in step 15, sting out of retainer and spot 100' cement on top of retainer.
17. POOH with tubing
18. RIH set CIBP @ 60'
19. Fill hole w/ cement
20. Cut casing off 4' below surface, weld on plate
21. RDMO workover rig

WELLBORE DIAGRAM



Spud date: 12/16/1981
 Comp. Date: 05/22/1981
 Recom. Date: 12/09/1996
 Elevation: 6370'
 KB: 20'
 Updated: 12/20/1996

Tubing details:

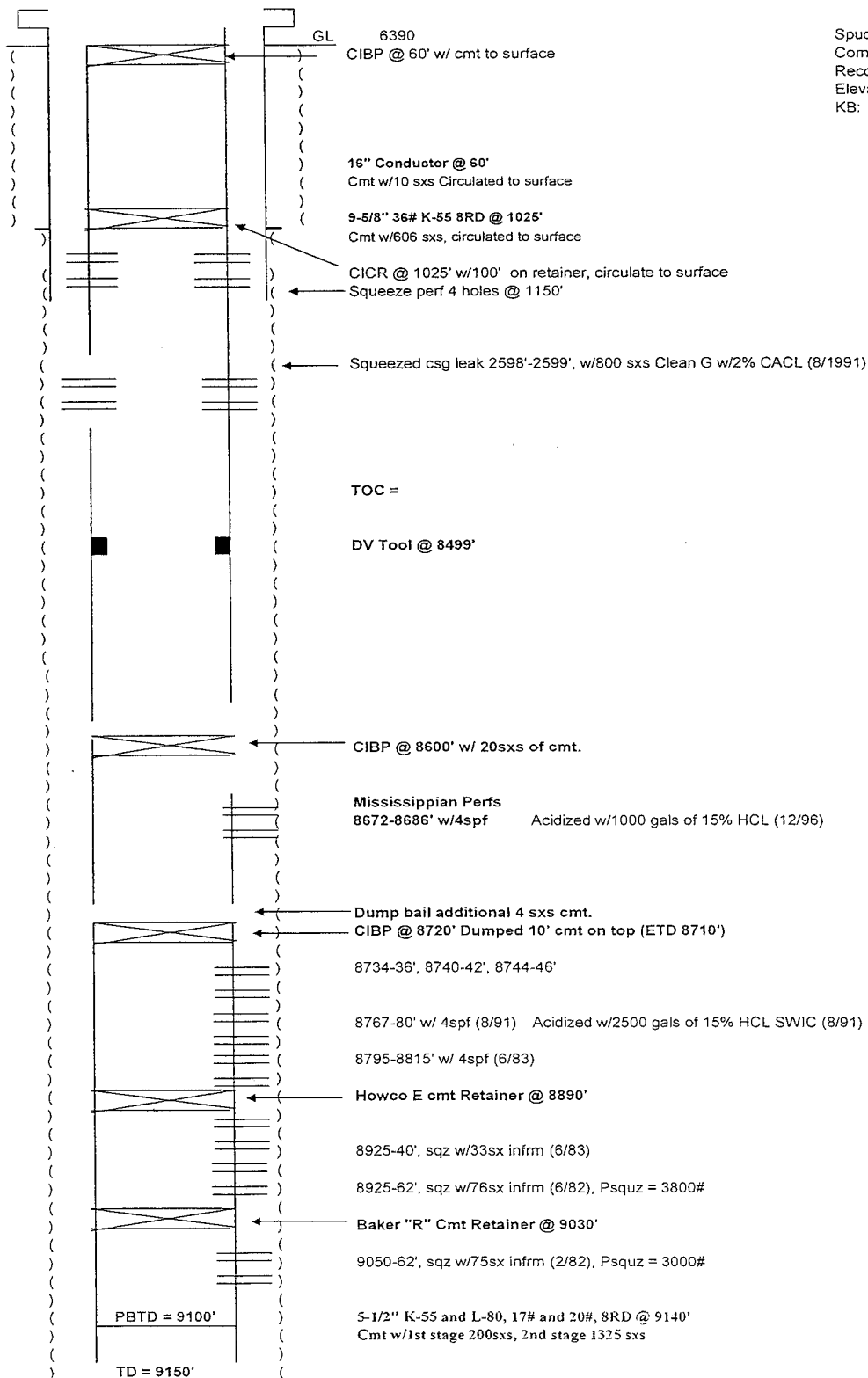
5.85' 5-1/2" X 2-3/8" Guiberson UNI-VI packer. (set w/ 12M comp
 2.10' 5-1/2" X 2-3/8" On/Off tool w/1.18" F Profile
 .45' 2-7/8" X 2-3/8" X -over
 1.10' 2-7/8" Seat Nipple
 8602.26' 272 jts. 2-7/8" 6.5# J-55 EUE 8RD tbg.
 8611.76' 272 jts. Total
 16.24' RKB
 8628.00' FHD

WBD Proposed

WELLBORE DIAGRAM

Company: TOM BROWN INC.
Lease Name: Lisbon B-094
Lease Number:
Location: SESW Sec 4, T30S, R24E 178' FSL 2961' FEL
County: San Juan, Utah
Date: # 11/17/2009

KB 6370



Spud date: 12/16/1981
Comp. Date: 05/22/1981
Recomp. Date: 12/09/1996
Elevation: 6370'
KB: 20'

11/17/2009

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/14/2010

FROM: (Old Operator):

N2175-EnCana Oil & Gas (USA) Inc.
 370 17th Street, Suite 1700
 Denver, CO 80202
 Phone: 1 (303) 623-2300

TO: (New Operator):

N3670-Patara Oil & Gas, LLC
 333 Clay Street, Suite 3960
 Houston, TX 77002
 Phone: 1 (713) 357-7171

CA No.

Unit:

LISBON

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/11/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/11/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/11/2010
- Is the new operator registered in the State of Utah: Business Number: 7655540-0161
- (R649-9-2) Waste Management Plan has been received on: * * requested 9/27/10
- Inspections of LA PA state/fee well sites complete on: * * requested 9/27/10
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 6/28/2010 & 9/2/2010
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010
 Lisbon B-816 only

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/14/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/14/2010
- Bond information entered in RBDMS on: 9/14/2010
- Fee/State wells attached to bond in RBDMS on: 9/14/2010
- Injection Projects to new operator in RBDMS on: 9/14/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: 5/11/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000428
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013207 & B006008
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
ENCANA OIL & GAS (USA) INC. *N2175*

3. ADDRESS OF OPERATOR:
370 17th Street, Suite 1700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 623-2300

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, TX 77002, will take over completions and operations and is designated as agent operator for the subject wells on the attached list.

Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas Bond No. UTB000428 and UDOGM Bond No. Pending. *RLB0013207 + B006008*

Patara Oil & Gas LLC, Lane M. Kincannon, Vice-President, Land & Business Development *N3670*

Signature *[Signature]* Date 5/4/2010

NAME (PLEASE PRINT) Ricardo D. Gallegos

TITLE Attorney-in-Fact

SIGNATURE *[Signature]*

DATE 5/4/2010

(This space for State use only)

APPROVED 9/14/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

May 11 2010 ER

DIV. OF OIL, GAS & MINING

ENCANA O-G (N2175) to PATARA O-G (N3670)
effective May 4, 2010
LISBON UNIT

well name	sec	tpw	rng	api	entity	lease	well	stat	C
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	S	
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P	
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S	
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I	
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S	
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S	
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A	
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S	
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S	
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P	
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S	
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P	
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S	
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A	
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S	
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S	
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P	
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	S	
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S	
LISBON B-614A	14	300S	240E	4303731351	8123	Federal	OW	S	
LISBON B-810	10	300S	240E	4303731433	8123	Federal	OW	P	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 28, 2010

David M. Laramie
Patara Oil & Gas, LLC
621 17th Street, Suite 1345
Denver, CO 80293

Re: Successor Operator
Lisbon Unit, UTU630370
San Juan County, Utah

Dear Mr. Laramie:

On June 25, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Lisbon Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective June 28, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Lisbon Unit Agreement.

Your statewide oil and gas BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

RECEIVED

JUL 06 2010

DIV. OF OIL, GAS & MINING

Enclosure

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2012

FROM: (Old Operator): N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685	TO: (New Operator): N3645- CCI Paradox Upstream, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685
---	--

CA No.				Unit:		Lisbon		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/12/2013
- a. Is the new operator registered in the State of Utah: Business Number: 8523441-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 2/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/6/2013

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/12/2013
- Bond information entered in RBDMS on: 2/7/2013
- Fee/State wells attached to bond in RBDMS on: 2/12/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/4/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 105865919
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 105865922
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945)

Effective 11/1/2012

Lisbon Unit

Well Name	Section	TWN	RNG	API Number	Entity	Lease Type	Well Type	Well Status
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123/9740	Federal	GW	P
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	P
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	S
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S

RECEIVED

JAN 23 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
2. NAME OF OPERATOR: Patara Oil & Gas LLC <u>N3670</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S City Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: n/a
PHONE NUMBER: (303) 825-0685		8. WELL NAME and NUMBER: Multiple
4. LOCATION OF WELL FOOTAGES AT SURFACE: n/a		9. API NUMBER: n/a
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: n/a

COUNTY: San Juan, UT

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/1/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI).

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

NAME (PLEASE PRINT) Christopher A. Noonan TITLE Regulations & Production Reporting Supervisor
SIGNATURE *Christopher A. Noonan* DATE 1/18/13

(This space for State use only)

APPROVED

FEB 12 2013

(5/2000)

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
2. NAME OF OPERATOR: CCI Paradox Upstream LLC <u>N3945</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u>		8. WELL NAME and NUMBER: <u>Multiple</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: n/a
COUNTY: <u>San Juan, UT</u>		10. FIELD AND POOL, OR WILDCAT: n/a
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream LLC (CCI), hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, CCI, being effective November 1, 2012. The assets were previously operated by Patara Oil & Gas LLC (Patara) prior to sale.

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

Bond Number:
BLM: 105865919
State: 105865922

NAME (PLEASE PRINT) <u>Christopher A. Noonan</u>	TITLE <u>Regulations & Production Reporting Supervisor</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/6/2012</u>

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 07 2013

Div. of Oil, Gas & Mining

Exhibit I

BLM Form 3160-5 Transfer of Operator

Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	County	Qtr/Qtr	Section	Township-Range)
✓ 43-037-15049-00-00	PATARA OIL & GAS LLC	LISBON D-616	Shut-In	Oil Well	LISBON	SAN JUAN	NENE	16	30S-24E 1
✓ 43-037-15123-00-00	PATARA OIL & GAS LLC	LISBON B-615	Producing	Oil Well	LISBON	SAN JUAN	NENW	15	30S-24E 2
✓ 43-037-15769-00-00	PATARA OIL & GAS LLC	LISBON B912	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	12	30S-24E 3
✓ 43-037-16219-00-00	PATARA OIL & GAS LLC	BIG INDIAN UNIT 1	Shut-In	Oil Well	BIG INDIAN (MADISON)	SAN JUAN	SENE	33	29S-24E 11
✓ 43-037-16221-00-00	PATARA OIL & GAS LLC	BIG INDIAN 4	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSW	14	30S-25E 5
✓ 43-037-16237-00-00	PATARA OIL & GAS LLC	LISBON A-715	Inactive	Water Disposal Well	LISBON	SAN JUAN	SWNW	15	30S-24E 6
✓ 43-037-16240-00-00	PATARA OIL & GAS LLC	LISBON B-613	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	13	30S-24E 7
✓ 43-037-16242-00-00	PATARA OIL & GAS LLC	LISBON B-616	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	16	30S-24E 8
✓ 43-037-16244-00-00	PATARA OIL & GAS LLC	BELCO ST 4 (LISBON B-816)	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	16	30S-24E 9
✓ 43-037-16245-00-00	PATARA OIL & GAS LLC	LISBON C-69	Shut-In	Oil Well	LISBON	SAN JUAN	NWNE	9	30S-24E 10

✓ 43-037-16247-00-00	PATARA OIL & GAS LLC	LISBON C-94	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	4	30S-24E 11
✓ 43-037-16250-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E 12
✓ 43-037-16251-00-00	PATARA OIL & GAS LLC	LISBON D-89	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	9	30S-24E 13
43-037-16469-00-00	PATARA OIL & GAS LLC	LISBON U B-610	Producing	Oil Well	LISBON	SAN JUAN	NENW	10	30S-24E 14
43-037-16471-00-00	PATARA OIL & GAS LLC	NW LISBON USA A-2 (D-810)	Producing	Gas Well	LISBON	SAN JUAN	NESE	10	30S-24E 15
43-037-30054-00-00	PATARA OIL & GAS LLC	LISBON B-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	4	30S-24E 16
43-037-30082-00-00	PATARA OIL & GAS LLC	LISBON B-814	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	14	30S-24E 17
43-037-30317-00-00	PATARA OIL & GAS LLC	FEDERAL 15-25	Shut-In	Gas Well	WILSON CANYON	SAN JUAN	SWSE	25	29S-23E 18
43-037-30693-00-00	PATARA OIL & GAS LLC	LISBON C-99	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	9	30S-24E 19
43-037-30694-00-00	PATARA OIL & GAS LLC	LISBON U D-610	Shut-In	Gas Well	LISBON	SAN JUAN	NENE	10	30S-24E 20
43-037-30695-00-00	PATARA OIL & GAS LLC	LISBON B-94	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	4	30S-24E 1
43-037-31014-00-00	PATARA OIL & GAS LLC	LISBON UNIT A-911	Producing	Gas Well	LISBON	SAN JUAN	SWSW	11	30S-24E 2
43-037-31034-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-716	Shut-In	Oil Well	LISBON	SAN JUAN	SENE	16	30S-24E 3
43-037-31323-00-00	PATARA OIL & GAS LLC	LISBON C-910	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	10	30S-24E 4
43-037-31351-00-00	PATARA OIL & GAS LLC	LISBON B-614A	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E 5
43-037-31433-00-00	PATARA OIL & GAS LLC	LISBON B-810	Producing	Oil Well	LISBON	SAN JUAN	NESW	10	30S-24E 6

43-037-31829-00-00	PATARA OIL & GAS LLC	BIG INDIAN 35-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	35	29S-24E 7
43-037-31831-00-00	PATARA OIL & GAS LLC	BULL HORN U 10-43	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSE	10	30S-25E 8
43-037-31838-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-14-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	36	29S-24E 9
43-037-31843-00-00	PATARA OIL & GAS LLC	BULL HORN FED 9-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	9	30S-25E 30
43-037-31848-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 1
43-037-31849-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 2
43-037-31850-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 3
43-037-31853-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-6-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LOT6	5	30S-25E 4
43-037-31854-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-31-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	31	29S-25E 5
43-037-31855-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12-29-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 6
43-037-31856-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 7
43-037-31859-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 8
43-037-31860-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-42-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	14	30S-25E 9
43-037-31861-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-42-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	10	30S-25E 40
43-037-31864-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-31-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 1
43-037-31877-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 2

43-037-31878-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 3
43-037-31883-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24B-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 4
43-037-31884-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13B-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 5
43-037-31885-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 6
43-037-31891-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-13-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 7
43-037-31893-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 30-41-29-25	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSW	30	29S-25E 8
43-037-31897-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-10-30-25	Spudded (Drilling commenced: Not yet completed)	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LT10	5	30S-25E 9
43-037-31901-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-43-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSE	25	29S-24E 10
43-037-31902-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-41-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWSW	25	29S-24E 1
43-037-31903-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-31-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	25	29S-24E 2
43-037-31904-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-34-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NESW	26	29S-24E 3

43-037-31905-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-23-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWNE	26	29S-24E 4
43-037-31906-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-44-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESE	31	29S-25E 5
43-037-31907-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-33-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSE	31	29S-25E 4
43-037-31909-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-22-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENW	31	29S-25E 7
43-037-31910-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-11-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWNW	31	29S-25E 8
43-037-50008-00-00	PATARA OIL & GAS LLC	CISCO STATE 36-13	Temporarily-Abandoned	Gas Well	WILDCAT	SAN JUAN	NWNE	36	31S-24E 9
43-037-50010-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 4-20-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWNW	4	30S-25E 60
43-037-50012-00-00	PATARA OIL & GAS LLC	Lisbon 11-32MC	Returned APD (Unapproved)	Oil Well	UNDESIGNATED	SAN JUAN	SWNE	11	30S-24E 1
43-037-50013-00-00	PATARA OIL & GAS LLC	Lisbon 14-11MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 2
43-037-50014-00-00	PATARA OIL & GAS LLC	Lisbon 10-44MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 3

43-037-50015-00-00	PATARA OIL & GAS LLC	Lisbon 3-32MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NESE	4	4 30S-24E
43-037-50016-00-00	PATARA OIL & GAS LLC	Lisbon 11-33MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NENW	14	5 30S-24E
43-037-50017-00-00	PATARA OIL & GAS LLC	Lisbon 11-21MC	Approved permit (APD); not yet spudded	Gas Well	LISBON	SAN JUAN	NWSE	10	6 30S-24E
43-037-50018-00-00	PATARA OIL & GAS LLC	Lisbon 3-43MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	SESE	3	7 30S-24E
43-037-50019-00-00	PATARA OIL & GAS LLC	Lisbon 10-33MC	Spudded (Drilling commenced: Not yet completed)	Oil Well	LISBON	SAN JUAN	NWSE	10	8 30S-24E
43-037-50021-00-00	PATARA OIL & GAS LLC	Middle Mesa Fed 31-42-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESW	31	9 29S-25E
43-037-50026-00-00	PATARA OIL & GAS LLC	Middle Mesa Federal 5-8-30-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	5	10 30S-25E

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		7. UNIT or CA AGREEMENT NAME: LISBON
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202		8. WELL NAME and NUMBER: LISBON B-94
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0178 FSL 2961 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S		9. API NUMBER: 43037306950000
9. FIELD and POOL or WILDCAT: LISBON		COUNTY: SAN JUAN
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="border: 1px solid black; padding: 2px; display: inline-block;">2/28/2015</div> <input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of February 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

March 12, 2015

NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 303 728-2232	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/12/2015	

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400																				
BULL HORN U 10-43	4303731831	280	0																				
LISBON B-616	4303716242	40	40																				
LISBON B-84	4303730054	0	101																				
LISBON B912	4303715769	1100	60																				
LISBON B-94	4303730695	0	0																				
LISBON C-69	4303716245	180	810																				
LISBON C-910	4303731323	480	60																				
LISBON C-94	4303716247	30	0																				
LISBON C-99	4303730693	20	1000																				
LISBON D-616	4303715049	0	15																				
LISBON D-716	4303731034	8	1160																				
LISBON D-84	4303716250	480	60																				
LISBON D-89	4303716251	100	140																				
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300																				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		7. UNIT or CA AGREEMENT NAME: LISBON
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202		8. WELL NAME and NUMBER: LISBON B-94
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0178 FSL 2961 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S		9. API NUMBER: 43037306950000
9. FIELD and POOL or WILDCAT: LISBON		COUNTY: SAN JUAN
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2015	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: Pumping & Tubing Pressure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of March 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2015		
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 303 728-2232	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/7/2015	

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400							
BULL HORN U 10-43	4303731831	280	0	220	0							
LISBON B-616	4303716242	40	40	24	20							
LISBON B-84	4303730054	-4	101	4	100							
LISBON B912	4303715769	1100	60	1125	60							
LISBON B-94	4303730695	0	0	0	0							
LISBON C-69	4303716245	180	810	580	800							
LISBON C-910	4303731323	480	60	445	80							
LISBON C-94	4303716247	30	0	0	0							
LISBON C-99	4303730693	20	1000	45	1000							
LISBON D-616	4303715049	0	15	Rig	Rig							
LISBON D-716	4303731034	8	1160	0	0							
LISBON D-84	4303716250	480	60	560	550							
LISBON D-89	4303716251	100	140	unable	unable							
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200							

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

Required Actions

[illegible]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		7. UNIT or CA AGREEMENT NAME: LISBON
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 3500 , Houston, TX, 77002		8. WELL NAME and NUMBER: LISBON B-94
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0178 FSL 2961 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S		9. API NUMBER: 43037306950000
9. FIELD and POOL or WILDCAT: LISBON		COUNTY: SAN JUAN
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: Pumping & Tubing Pressure	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of April 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 04, 2015

NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 720 319-6830	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/18/2015	

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400	520	2400																
BULL HORN U 10-43	4303731831	280	0	220	0	220	0																
LISBON B-616	4303716242	40	40	24	20	p&a	p&a																
LISBON B-84	4303730054	-4	101	4	100	-4	100																
LISBON B912	4303715769	1100	60	1125	60	1125	60																
LISBON B-94	4303730695	0	0	0	0	0	0																
LISBON C-69	4303716245	180	810	580	800	580	800																
LISBON C-910	4303731323	480	60	445	80	500	80																
LISBON C-94	4303716247	30	0	0	0	0	0																
LISBON C-99	4303730693	20	1000	45	1000	20	1000																
LISBON D-616	4303715049	0	15	Rig	Rig	p&a	p&a																
LISBON D-716	4303731034	8	1160	0	0	new AIG	new AIG																
LISBON D-84	4303716250	480	60	560	550	560	500																
LISBON D-89	4303716251	100	140	unable	unable	100	325																
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200	700 bottom / 3350	3300																

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		7. UNIT or CA AGREEMENT NAME: LISBON
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 3500 , Houston, TX, 77002		8. WELL NAME and NUMBER: LISBON B-94
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0178 FSL 2961 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 04 Township: 30.0S Range: 24.0E Meridian: S		9. API NUMBER: 43037306950000
9. FIELD and POOL or WILDCAT: LISBON		COUNTY: SAN JUAN
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Monthly casing and tubing p	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing and tubing pressures for the month of May 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 22, 2015		
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 720 319-6830	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/9/2015	

Well Name	API	Casing Jan	Tubing Jan	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May
BIG INDIAN UNIT 1	4303716219			480	2400	500	2400	520	2400	500	2400
BULL HORN U 10-43	4303731831			280	0	220	0	220	0	218	0
LISBON B-616	4303716242	40	40	40	40	24	20	P&A	P&A	P&A	P&A
LISBON B-84	4303730054			-4	101	4	100	-4	100	-4	98
LISBON B912	4303715769			1100	60	1125	60	1125	60	1140	60
LISBON B-94	4303730695			0	0	0	0	0	0	0	0
LISBON C-69	4303716245			180	810	580	800	580	800	590	800
LISBON C-910	4303731323			480	60	445	80	500	80	510	85
LISBON C-94	4303716247			30	0	0	0	0	0	0	0
LISBON C-99	4303730693			20	1000	45	1000	20	1000	20	1000
LISBON D-616	4303715049			0	15	Rig	Rig	P&A	P&A	P&A	P&A
LISBON D-716	4303731034			8	1160	0	0	Inj	Inj	Inj	Inj
LISBON D-84	4303716250			480	60	560	550	560	550	565	550
LISBON D-89	4303716251			100	140	unable	unable	100	325	375	375
FEDERAL 15-25	4303730317			380 Bottom/3300 Top	3300	3300	3200	3350	3300	3400	3250

[illegible]